


Results for the nine-month period and quarter ended on September 30, 2017




Pampa Energía S.A. ('Pampa' or the 'Company'), the largest independent energy integrated company in Argentina, which through its subsidiaries participates in the electricity and oil and gas value chain, announces the results for the nine-month period and quarter ended on September 30, 2017.

Buenos Aires, November 10, 2017

Stock Information

Buenos Aires Stock Exchange
 BCBA Exchange
Bolsa de Comercio de Buenos Aires
 Ticker: PAMP

 New York Stock Exchange
 Ticker: PAM
 1 ADS = 25 ordinary shares

Share capital in diluted basis:
 1,938.4 million ordinary shares /
 77.5 million ADSs

Market Capitalization:
 AR\$90,425 million / US\$5,182 million

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Main Results for the Nine-Month Period ended on September 30, 2017 ('9M17')

Consolidated net revenues of AR\$48,158 million¹, 163.4% higher than the AR\$18,280 million for the same period of 2016 ('9M16'), explained by increases of AR\$3,813 million in power generation, AR\$8,459 million in electricity distribution, AR\$7,811 million in oil and gas, AR\$9,529 million in refining and distribution, AR\$4,459 million in petrochemicals and AR\$254 million in holding and others segment, partially offset by higher eliminations as a result of intersegment sales for AR\$4,447 million.

- ⇒ **Power Generation of 11,494 GWh** from 10 power plants
- ⇒ **Electricity sales of 16,440 GWh** to 2.9 million end-users
- ⇒ **Production of 70.4 thousand barrels per day of hydrocarbons:** 285 million cf/d of gas and 23 kboe/d of oil and NGL
- ⇒ **Sales of 1.4 million m³ of refined products and 354 thousand tons of petrochemical products**

Adjusted consolidated EBITDA² of AR\$12,811 million, compared to AR\$3,252 million for 9M16, mainly due to increases of AR\$2,145 million in power generation, AR\$2,594 million in electricity distribution, AR\$3,708 million in oil and gas, AR\$556 million in refining and distribution, AR\$198 million in petrochemicals, AR\$343 million in holding and others segment, and AR\$15 million in intersegment eliminations.

Consolidated gain of AR\$3,970 million, of which AR\$3,094 million is attributable to the owners of the Company, higher than the AR\$993 million of loss attributable to the owners in 9M16, explained by higher reported gains in power generation (AR\$2,199 million), electricity distribution (AR\$1,733 million), oil and gas (AR\$1,629 million), refining and distribution (AR\$408 million) and intersegment eliminations (AR\$16 million), partially offset by losses in petrochemicals (AR\$146 million) and higher losses in holding and others segment (AR\$1,752 million).

¹ Under the International Financial Reporting Standards ('IFRS'), Greenwind, OldelVal, Refinor, Transener and TGS are not consolidated in Pampa's income statement and balance sheet, its equity income being shown only as 'Results for participation in associates' and 'Results for participation in joint businesses'. For more information, please refer to section 3 of this Earnings Release.

² Consolidated adjusted EBITDA represents the consolidated results before net financial results, income tax and minimum notional income tax, depreciations and amortizations, non-recurring incomes and expenses and non-controlling interests, and includes other incomes not accrued and other adjustments from the IFRS implementation. For more information, please refer to section 3 of this Earnings Release.



Main Results for the Third Quarter of 2017 ('Q3 17')³

Consolidated net revenues of AR\$17,357 million, compared to AR\$9,897 million recorded in the third quarter 2016 ('Q3 16'), mainly explained by increases of AR\$1,339 million in power generation, AR\$3,047 million in electricity distribution, AR\$1,157 million in oil and gas, AR\$1,379 million in refining and distribution, AR\$998 million in petrochemicals and AR\$88 million in holding and others segment, partially offset by higher eliminations from intersegment sales of AR\$548 million.

- ⇒ **Power generation of 3,724 GWh** from 10 power plants
- ⇒ **Electricity sales of 5,583 GWh** to 2.9 million of end-users
- ⇒ **Production of 70.6 kboe/d of hydrocarbons:** 287 million cf/d of gas and 22.7 kboe/d of oil and NGL
- ⇒ **Sales of 447 thousand m³ of refined products and 124 thousand tons of petrochemical products**

Consolidated adjusted EBITDA of AR\$5,090 million, compared to AR\$1,464 million in Q3 16, due to increases of AR\$998 million in power generation, AR\$1,406 million in electricity distribution, AR\$647 million in oil and gas, AR\$223 million in refining and distribution, AR\$8 million in petrochemicals and AR\$390 million in holding and others segment, partially offset by decreases of AR\$46 million in intersegment eliminations.

Consolidated gain of AR\$1,624 million, of which AR\$1,284 million is attributable to the owners of the Company, higher than the loss of AR\$932 million attributable to the owners of the Company in the Q3 16, explained by reported higher earnings in our segments of power generation (AR\$779 million), electricity distribution (AR\$578 million), oil and gas (AR\$179 million), refining and distribution (AR\$225 million) and in our holding and others segment (AR\$633 million), partially offset by losses in petrochemicals (AR\$133 million) and intersegment eliminations (AR\$45 million).

³ The financial information presented in this document for the quarters ended on September 30, 2017 and of 2016 are based on unaudited financial statements prepared according to the IFRS accounting standards in force in Argentina corresponding to the nine-month period ended on September 30, 2017 and of 2016, and the quarter ended on June 30, 2017 and 2016.



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1. Relevant Events

1.1 News from Power Generation Segment

1.1.1 Awarding of Closing to Combined Cycle Project at Genelba Thermal Power Plant ('CTGEBA')

On October 18, 2017, under the call for closing to combined cycle and co-generation projects, Resolution No. 926-E/2017 of the Secretariat of Electric Energy ('SEE') was published, whereby the Ministry of Energy and Mining ('MEyM') selected projects to enter into Wholesale Power Purchase Agreement ('PPA') with the Wholesale Electricity Market Company ('CAMMESA').

Genelba Plus's closing to combined cycle, which will add an incremental capacity of 383 MW to CTGEBA's current facilities owned by the Company (the 'Project'), is among the twelve selected projects, which altogether will add more than 1.8 GW of power capacity to the grid.

The Project consists of the installation of a new gas turbine and a steam turbine, as well as other enhancement works over the current Genelba Plus's gas turbine, which altogether will complete the second combined cycle at CTGEBA, with a gross power capacity of 552 MW and 52% of efficiency. The Project's investment budget is estimated around US\$360 million, and the Project's engineering, equipment procurement and construction ('EPC') will be jointly carried out by Siemens and Techint. Its commissioning at open cycle is expected for the second quarter of 2019, and as closed cycle for the second quarter of 2020. The PPA will be effective for a term of fifteen years and will remunerate a fixed price of US\$20,500 per MW per month and a variable price of US\$6 per MWh.

Along with this expansion, CTGEBA, which is located in Marcos Paz, Province of Buenos Aires, will have two combined cycles and will reach a total installed capacity of 1.2 GW. Currently, Genelba generates power with a 674 MW combined cycle and a 169 MW Genelba Plus's gas turbine, in which the Project will be conducted. Once all expansion projects are commissioned, Pampa Energía will contribute a total installed capacity of 4.3 GW to the Argentine grid.

1.1.2 Commissioning of the New Thermal Power Plant Parque Pilar ('CTPP')

On August 31, 2017, CAMMESA granted the commercial operation of CTPP, pursuant to the PPA executed between CAMMESA and Pampa as awardee under the Call for New Generation Capacity pursuant to SEE Resolution No. 21/2016.

The project, which consisted of the construction of a new thermal power plant in the Pilar Industrial Complex (located at Pilar, Province of Buenos Aires), is made up of 6 cutting-edge high-efficiency Wärtsilä engines, with a total power capacity of 100 MW and able to fire either natural gas or, alternatively, fuel oil. It is worth pointing out that said commissioning was achieved before the terms stipulated in the PPA, as from which time the applicable supply obligations became effective.

1.1.3 II RenovAr Tender

Pursuant to MEyM Resolution No. 275-E/2017 published in the Public Gazette ('BO') on August 17, 2017, it opened the National and International Call 'RenovAr Program II Round' for the electric energy from renewable sources contracted within the Wholesale Electric Market ('WEM'). The Call's purpose is to install power capacity for up to 1.2 GW, taking into consideration the source, power capacity, technology and region, with a maximum price for each specific technology.



On October 19, 2017, technical proposals were opened, with 228 projects submitted for a total offered power capacity of 9.4 GW, including, among other technologies, 58 wind farm projects for 3.8 GW and 99 solar farm projects of 5.3 GW. The Company submitted the projects shown in the table.

Project	MW	Province	Estimated date of commissioning
Wind-farm			
Las Armas	32	Buenos Aires	Q1 2020
De La Bahía	49	Buenos Aires	Q3 2019
Total	81		

The stipulated date for the awarding of tenders is set on November 29, 2017.

1.1.4 Technical Problem at CTGEB A

On September 22, 2017, a technical problem occurred in one of the two gas turbines at the combined-cycle in CTGEB A. Consequently, the combined-cycle generation capacity has been reduced by 50%, operating with a 337 MW power capacity. Moreover, all applicable claims were filed and notices were given to the corresponding insurance companies.

The Company is currently working on the failure together with the generator’s manufacturer, Siemens. Repair tasks are expected to be completed by the end of the year.

1.2 Transener: Response to the Motion for Reconsideration of the RTI Applicable to the 2017 – 2021 Period

On October 31, 2017, Transener was served notice of Resolutions No. 516/2017 and 517/2017 issued by the National Electricity Regulatory Agency (‘ENRE’), whereby this regulatory body partially upheld the motions for reconsideration of the RTI filed in April 2017 against ENRE Resolutions No. 66/2017 and 73/2017 for Transener and Transba, respectively.

The informed resolutions establish new tariff schemes for Transener and Transba, applicable retroactively to February 1, 2017, representing an increase of 4% in capital base and 8% in regulatory revenues, compared to the amounts granted in the RTI conducted in February 2017.

As regards the semiannual cost variation adjustment pursuant to the RTI, Transener requested the ENRE an approximate of 11% increase retroactive to August 2017. As of the date of this Earnings Release, the ENRE has not issued an instruction providing for its application.

1.3 Call for Public Hearings

1.3.1 New Natural Gas Prices at Transportation System Entry Point (‘PIST’)

Pursuant to MEyM Resolution No. 400-E/2017, published in the BO on October 23, 2017, a public hearing was called for November 15, 2017, to discuss new PIST prices for natural gas and propane gas for the distribution of undiluted propane gas through pipes, which should be effective as from December 1, 2017.

1.3.2 Transportadora del Gas del Sur (‘TGS’)

Pursuant to Resolution No. 62/2017 issued by the National Gas Regulatory Agency (‘ENARGAS’) and published in the BO on October 20, 2017, a public hearing was called to discuss TGS’ transitory tariff adjustment, resulting from the RTI process implemented in April 2017.



The public hearing, which will be held on November 14, 2017 in the City of Bahía Blanca, Province of Buenos Aires, will determine the new tariff schemes effective as from December 1, 2017.

1.3.3 Electricity Sector

On October 25, 2017, the MEyM issued Resolution No. 403-E/2017 whereby the ENRE called for a public hearing for November 17, 2017 in order to discuss:

- (i) New reference prices for power capacity and energy within the WEM for the 2017-2018 summer seasonal period (the 'Seasonal Price'), reaching the coverage of almost 100% of the WEM's monomic cost as of December 2018;
- (ii) The electricity savings incentive plan;
- (iii) The social tariff;
- (iv) The electricity distribution methodology; and
- (v) The cost of remunerating the extra high voltage power transmission.

Following this hearing, another hearing will be held pursuant to ENRE Resolution No. 526/2017, in order to inform the impact of the previously-mentioned measures on Edenor's end-users' bills.

As regards the item (iv) above, on October 31, 2017, Edenor was informed through ENRE Note No. 128,399 that the MEyM instructed this entity to defer until December 1, 2017, the application of the 18% tariff increase on the Distribution Value Added ('VAD') scheduled in the RTI for November 1, 2017. This increase should be recognized in real terms, pursuant to the RTI update mechanism provided for by ENRE Resolution No. 63/2017.

Moreover, as regards the deferral in the implementation of the Own Distribution Costs ('CPD') variation monitoring mechanism, which, according to the RTI, should have been applicable since August 2017, it is informed that this item will be applicable as from December 1, 2017, also using the above-mentioned update mechanism for its recognition in real terms. In August 2017, after verifying the activation of the trigger clause, Edenor requested the application of the CPD variation for the first semester (January-June, 2017), which amounted to 11.63%.

1.4 Recognition of Edenor's Investments

On October 4, 2017, SEE Resolution No. 840-E/2017 was published in the BO, which recognized the amount of AR\$323 million in consideration of works performed before the termination of the Fund for Electricity Distribution Expansion and Consolidation Works ('FOCEDE'), which had been implemented to administer the funds generated as a result of the application of ENRE Resolution No. 347/2012.

Its implementation is conditional upon Edenor waiving all administrative and/or judicial claims associated with the FOCEDE it may have already brought, as well as any other future claims against the National Government, the MEyM, the SEE, the ENRE and/or CAMESA. Therefore, on October 9, 2017, Edenor stated that it had no administrative or judicial claims against these bodies related to FOCEDE, considering that the direct appeal filed in 2015 by Edenor against ENRE Resolution No. 356/2014 —which imposed a penalty for the failure to timely apply FOCEDE's remaining funds— is not covered by this requirement.

As of the date of this Earnings Release, Edenor is conducting all applicable business and procedures to enforce the recognition of this receivable.



1.5 News from Oil and Gas, and Refining and Distribution Segments

1.5.1 Modification to the Encouragement Program for the Investment in Development of Natural Gas Production from Unconventional Reservoirs in Neuquina Basin

On November 2, 2017, MEyM Resolution No. 419-E/2017 was published in the BO; this resolution amends the terms and conditions provided for by MEyM Resolution No. 46-E/2017 issued in March 2017.

The new resolution measures the monthly average unconventional gas production for the July 2016-June 2017 period (the 'Initial Production') and classifies concessions into the following categories: (i) undeveloped ('Pilot'), with an Initial Production lower than 17.7 million cf/day; and (ii) developing, with an Initial Production higher than or equal to 17.7 million cf/day.

Undeveloped concessions applying for the incentive may obtain a guaranteed minimum price for their whole production, provided they reach an annual average production equal to or higher than 17.7 million cf/day during a twelve-month period by December 31, 2019. Developing concessions may only apply for the incentive the incremental portion on top of their Initial Production. The reference price for incentive calculation will be the domestic market's weighted average reported by the MEyM's Secretariat of Hydrocarbon Resources.

Moreover, permanence in the program is conditional upon the blocks meeting the investment plan timely informed to the provincial enforcement authority; otherwise, collected amounts should be returned, adjusted by the Argentine National Bank's interest rate.

As of the date of this Earnings Release, the Company is analyzing the impact and its inclusion to the mentioned program.

1.5.2 Suspension of the Producers and Refiners' Agreement

On September 22, 2017, the MEyM notified, through Note No. 21505927/2017, the signatories to the Agreement for the Transition to International Prices of the Argentine Hydrocarbon Industry (the 'Producers and Refiners' Agreement') of its suspension as from October 1, 2017. Going forward, the domestic price of crude oil barrel to be used as raw material for refining and gas pump prices would be determined based on domestic market rules.

The Producers and Refiners' Agreement had established a gradual convergence path for the domestic price of crude oil until achieving parity with international markets during the course of 2017, as well as a price adjustment mechanism for the gas pump prices of refined products.

Consequently, on October 1, 2017, the Company increased its prices for high-grade gasoline and diesel oil by 11%, and for Podium gasoline and Podium diesel by 5% in its distributor channel. Furthermore, on October 23, 2017, the Company increased its prices for Podium gasoline by 12%, for high-grade gasoline and Podium diesel by 10%, and for diesel oil by 9% in its gas station network.

1.5.3 Bioethanol Price Adjustment

On October 31, 2017, MEyM Resolution No. 415-E/2017 was published in the BO, which modifies the procedure to determine the purchase price for corn- or sugarcane-based bioethanol to be blended with gasoline for automotive use. This modification results in a 1.5% decrease in the purchase costs of bioethanol, a raw material that should make up 12% of the volume of gasoline for automotive use sold in the Argentine territory.



Therefore, on November 4, 2017, Pampa accompanied the measure adopted by the major market players by reducing suggested gasoline prices at gas stations, thus transferring this cost reduction to end consumers, except in the Provinces of Chubut and Santa Cruz.

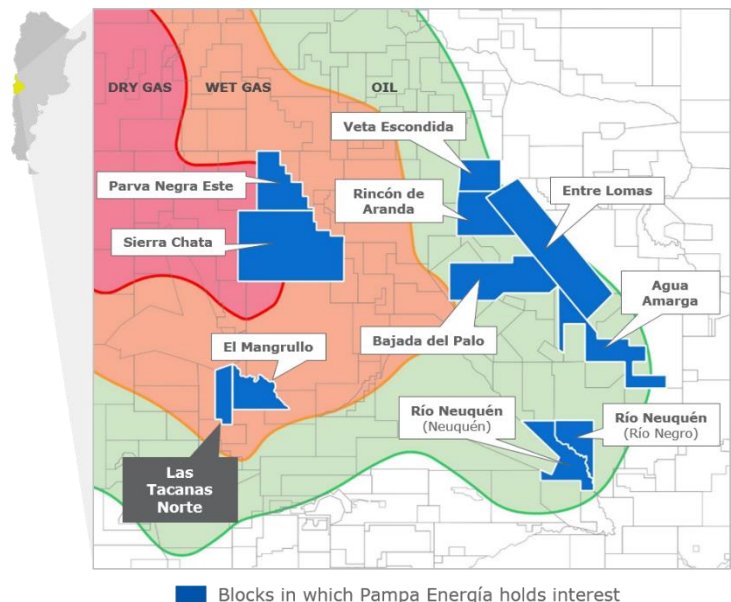
1.5.4 Termination of Petrolera Pampa's Service at Medanito - La Pampa Block

Pursuant to the offer made to Pampetrol, whereby Petrolera Pampa performed operating services for the exploitation of hydrocarbons in the 25 de Mayo – Medanito Sudeste block, located in the Province of La Pampa ('Medanito La Pampa'), it was terminated on October 28, 2017. The Company performed all its obligations under the offer, returned the facilities as and when required and in an operating status, and provided all the applicable environmental documentation.

1.5.5 Tender for Hydrocarbon Exploration Licenses in Unconventional Blocks

Under the Public Tender No 1/2017 - V Round, for the selection of companies interested in the exploration, development and eventual exploitation of the blocks located in the Province of Neuquén and concessional in favor of the Gas y Petróleo del Neuquén S.A. ('GyP'), on November 1, 2017, the Board of Directors of GyP has proceeded to award in favor of the Company for the offer submitted for Las Tacanas Norte block.

Las Tacanas Norte block has 120 km² surface and is neighboring to El Mangrullo block, which the Company currently operates. The accepted offer consists of drilling 8 wells targeting Vaca Muerta formation, and other exploratory studies. The exploratory license is for a 4-year term (2018-2021). The awarded block is shown in the map.



1.6 Corporate Reorganization

1.6.1 Merger of Thermal Power Plant Loma de la Lata ('CTLL'), Electricidad Argentina S.A. ('EASA') and IEASA S.A. ('IEASA')

Regarding the merger by absorption between CTLL, as absorbing company, and EASA and IEASA, as absorbed companies, on August 11, 2017 and pursuant to the Board of Directors' Resolution No. 347, the ENRE decided, by a majority of votes, to deny the merger authorization request filed by CTLL. CTLL has appealed this resolution before the SEE timely and in due form as it considers that it does not conform to law.

As of the issuance of this Earnings Release, the SEE has not rendered a decision in this respect. Should the required approvals fail to be obtained, the Company will have to roll back the effects of the merger.



1.6.2 New Corporate Reorganization Process

On September 22, 2017, the Company resolved to incorporate Petrolera Pampa S.A. ('Petrolera Pampa') into its corporate reorganization process, which had been previously disclosed on August 23, 2017.

Consequently, subject to obtaining the corresponding corporate and regulatory approvals, Pampa, in its capacity as absorbing company, will merge by absorption the following companies of the economic group (the 'Absorbed Companies', in brackets it is stated Pampa Energía's direct and indirect stake):

- Petrolera Pampa (49.5%);
- Central Térmica Güemes S.A. ('CTG', 90.4%);
- CTLL (100%);
- EG3 Red S.A. (100%);
- Bodega Loma la Lata S.A. (100%);
- Inversora Diamante S.A. (91.6%);
- Inversora Nihuiles S.A. (90.3%);
- Inversora Piedra Buena S.A. (100%);
- Pampa Participaciones II S.A. (100%); and
- Transelec Argentina S.A. (100%)

This reorganization would become effective as from October 1, 2017, all of which subject to obtaining all the necessary corporate and regulatory approvals and the corresponding registration of the merger and dissolution without liquidation of the Absorbed Companies before the Public Registry.

Furthermore, since Petrolera Pampa and Pampa's shares are subject to the public offering regime and listed in the Argentine stock market Bolsas y Mercados Argentinos ('ByMA'), the Boards of Directors of both companies resolved to propose to their respective Shareholders' Meetings an exchange ratio based on the volume-weighted average stock price of Pampa and Petrolera Pampa's shares traded over the last six calendar months, determined retroactively as from the closing of operations on September 22, 2017, with a resulting exchange ratio of 2.2699 Pampa's ordinary shares in book-entry form, with a face value of AR\$1 each and granted the right to one vote per share, for each Petrolera Pampa's ordinary share in book-entry form, with a face value of AR\$1 each and granted the right to one vote per share.

The economic group led by the Company would thus complete the corporate consolidation process initiated with the merger by absorption with Petrobras Argentina S.A., continued with other intragroup reorganizations and finishing with the above-mentioned merger.

1.7 Modifications in the Company's Board of Directors and Supervisory Committee

On October 31, 2017, the Company's Board of Directors received the resignations presented by:

- Mr. Diego Salaverri, to his position as director and executive director of legal affairs, effective October 31, 2017;
- Mrs. Clarisa Lifsic, to her position as independent director and member of the Audit Committee, effective October 31, 2017;
- Mr. Javier Campos Malbrán, to his position as independent director, effective December 1, 2017; and
- Mr. Damián Burgio, to his position as alternate supervisory auditor, effective October 31, 2017.



1.8 Debt Securities Transactions

1.8.1 Loan Granted to Finance Corti Wind Farm Project (the 'Corti Project')

With the purpose of diversifying and optimizing financing sources, our power generation affiliate Greenwind S.A. executed as a borrower a credit facility for US\$104 million with the Inter-American Investment Corporation ('IIC'), the Inter-American Development Bank ('IDB')'s multilateral financial institution. The Santander Bank and the Industrial and Commercial Bank of China Limited Dubai Branch ('ICBC') acted as participants.

This credit facility represents an important milestone for Pampa since it is the first loan by a multilateral institution granted to a project awarded under the RenovAR tenders. Moreover, the loan offers a tenor of 9 year door-to-door, an unprecedented term in Argentina for this kind of transactions, and is secured with a corporate lien granted by Pampa.

Net proceeds from this facility will be allocated to the construction, operation and maintenance of the Corti Project, located in Bahía Blanca, Province of Buenos Aires, consisting of the installation of Vestas 100 MW power capacity windmills, which commissioning is scheduled for the second quarter of 2018. The Corti Project contributes to the increase and diversification of Argentina's energy matrix, as well as to the supply of clean energy, avoiding CO₂ emissions by approximately 213,000 tons per year during the life of the project.

1.8.2 Redemption of CTG's Corporate Bonds ('CBs')

On September 11, 2017, CTG redeemed 100% of its outstanding US\$-link Series VIII CBs at a 7% fixed rate maturing in 2020 for an original face value of US\$1.4 million plus interest accrued until the redemption date.

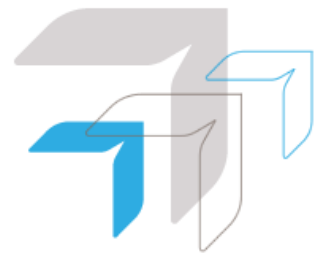
1.8.3 Loan Granted to Edenor

On October 11, 2017, Edenor was granted a loan by ICBC in the amount of US\$50 million and for a 36-month term, which will be allocated to the financing of its investment plan and working capital.

1.8.4 Upgrade to Pampa Group's CBs Ratings

Because of the favorable regulatory environment resulting from the implementation of the RTI, which enhances the predictability over short and medium-term cash flow generation, credit rating agency Standard & Poor's Global Ratings ('S&P') upgraded the ratings of Transener and Edenor's CBs. By the end of August 2017 Transener's global rating was upgraded from 'CCC+' to 'B', whereas local rating was upgraded from 'raBB+' with a positive outlook to 'raA+' with a stable outlook. Moreover, in mid-September 2017, S&P upgraded Edenor's CBs global rating from 'CCC+' to 'B-' and local rating from 'raBB+' with a positive outlook to 'raBBB' with a stable outlook.

Finally, as a result of the upgrade in the global rating of Argentina's sovereign debt from 'B' to 'B+' and in its local rating from 'raA+' to 'raAA' by the end of October 2017, S&P also upgraded Pampa and TGS's ratings. In the case of Pampa, the global rating was upgraded from 'B' to 'B+', whereas, in the case of TGS, the global rating was upgraded from 'B' to 'B+' and the local rating from 'raA+' with a stable outlook to 'raAA' with a stable outlook.



1.8.5 Loans Granted to Pampa Energía

In October 2017, Pampa entered into bank loans with local financial entities for a total amount of AR\$2,270 million, maturing in August 2018 and October 2019 and accruing interest at a 22% weighted-average fixed rate. Additionally, it executed export pre-financing loans with local financial entities for a total amount of US\$68 million, maturing in August, October and December 2018, and accruing interest at a 2.8% average fixed rate.



2. Financial Highlights

2.1 Consolidated Balance Sheet (AR\$ Million)

	As of 9.30.17	As of 12.31.16		As of 9.30.17	As of 12.31.16
ASSETS			EQUITY		
Participation in joint businesses	4,692	3,699	Share capital	1,935	1,938
Participation in associates	825	787	Share premium and other reserves	4,842	4,828
Property, plant and equipment	47,102	41,090	Repurchased shares	3	-
Intangible assets	1,909	2,014	Cost of repurchased shares	(72)	-
Other assets	2	13	Statutory reserve	300	232
Financial assets with a results changing fair value	150	742	Voluntary reserve	5,146	3,862
Investments at amortized cost	1	62	Other reserves	134	135
Deferred tax assets	1,636	1,232	Retained earnings	1,731	(11)
Trade receivable and other credits	5,407	4,469	Other comprehensive result	292	70
Total non-current assets	61,724	54,108	Equity attributable to owners of the parent	14,311	11,054
Other Assets	-	1	Non-controlling interests	3,987	3,020
Inventories	4,154	3,360	Total equity	18,298	14,074
Financial assets with a results changing fair value	11,864	4,188	LIABILITIES		
Investments at amortized cost	214	23	Accounts payable and other liabilities	5,675	5,336
Financial derivatives	4	13	Borrowings	33,053	15,286
Trade receivable and other credits	16,136	14,144	Deferred revenues	195	200
Cash and cash equivalents	462	1,421	Salaries and social security payable	106	94
Total current assets	32,834	23,150	Defined benefit plan obligations	1,030	921
Non-current assets held for sale	32	19	Deferred tax liabilities	3,685	3,796
Total assets	94,590	77,277	Income tax and minimum expected profit tax liability	821	934
			Tax payable	444	306
			Provisions	5,377	6,267
			Total non-current liabilities	50,386	33,140
			Accounts payable and other liabilities	14,921	12,867
			Borrowings	4,962	10,686
			Deferred income	3	1
			Salaries and social security payable	1,814	1,745
			Defined benefit plan obligations	113	112
			Income tax and minimum expected profit tax liability	890	1,454
			Tax payable	2,395	2,392
			Provisions	808	806
			Total current liabilities	25,906	30,063
			Total liabilities	76,292	63,203
			Total liabilities and equity	94,590	77,277



2.2 Consolidated Income Statement (AR\$ Million)

	9-Month Period		3 rd Quarter	
	2017	2016	2017	2016
Sales revenue	48,158	18,280	17,357	9,897
Cost of sales	(33,954)	(15,490)	(11,972)	(8,179)
Gross profit	14,204	2,790	5,385	1,718
Selling expenses	(3,610)	(1,702)	(1,179)	(851)
Administrative expenses	(3,611)	(2,379)	(1,246)	(1,448)
Exploration expenses	(51)	(76)	(28)	(76)
Other operating income	2,955	2,526	871	1,187
Other operating expenses	(2,463)	(1,117)	(826)	(719)
Results for participation in joint businesses	820	(194)	263	(121)
Results for participation in associates	45	2	34	5
Results from sale of equity share in companies and financial instruments	-	480	-	480
Operating income	8,289	330	3,274	175
Financial income	1,047	483	365	228
Financial costs	(3,692)	(3,039)	(1,273)	(1,619)
Other financial results	(1,325)	157	(534)	(78)
Financial results, net	(3,970)	(2,399)	(1,442)	(1,469)
Profit before tax	4,319	(2,069)	1,832	(1,294)
Income tax and minimum expected profit tax	(349)	525	(208)	176
Net income for the period	3,970	(1,544)	1,624	(1,118)
Attributable to:				
Owners of the Company	3,094	(993)	1,284	(932)
Non-controlling interests	876	(551)	340	(186)
Net income per share for the period attributable to the owners of the Company				
Basic and diluted income per share	1.5981	(0.5855)	0.6624	(0.5495)



2.3 Cash and Financial Borrowings (AR\$ Million)

Cash ⁽¹⁾ (as of September 30, 2017)	Consolidated Financial Statements	Ownership Adjusted	Bank and Financial Debt (as of September 30, 2017)	Consolidated Financial Statements	Ownership Adjusted
Power generation	1,452	1,254	Power generation ⁽²⁾	3,085	3,085
Electricity distribution	1,866	962	Electricity distribution	3,155	1,626
Refining & distribution	332	331	Refining & distribution	-	-
Petrochemicals	-	-	Petrochemicals	-	-
Holding and others	7,657	7,657	Holding and others	25,972	25,972
Oil and gas	1,233	720	Oil and gas	2,615	1,295
Total	12,540	10,925	Total	34,827	31,978

Note: (1) It includes cash and short-term investments. (2) It does not include regulatory liability held against CAMMESA for AR\$3,189 million.

2.3.1 Summary of Listed Debt Securities (AR\$ Million)

Company	Security	Maturity	Amount Issued	Amount Outstanding	Coupon
In US\$					
Transener ¹	ON Series 2	2021	101	99	9.75%
Edenor	ON par at fixed rate	2022	300	176	9.75%
CTLL	ON Series 4 US\$-Link ²	2020	34	34	6.25%
TGS ¹	ON par at fixed rate	2020	192	192	9.625%
Pampa Energía	ON Series T at discount & fixed rate	2023	500	500	7.375%
	ON Series I at discount & fixed rate	2027	750	750	7.5%
In AR\$					
CTLL	ON Series A	2018	282	282	Badlar Privada
	ON Series E	2020	575	575	Badlar Privada

Note: (1) Affiliates are not consolidated in Pampa's financial statements, according to the IFRS standards. (2) Bond Note dollar-link, with initial FX rate of AR\$8.4917 /US\$.



3. Analysis of the Third Quarter 2017

Consolidated net revenues of AR\$17,357 million, compared to AR\$9,897 million recorded in Q3 16, mainly explained by increases of AR\$1,339 million in power generation, AR\$3,047 million in electricity distribution, AR\$1,157 million in oil and gas, AR\$1,379 million in refining and distribution, AR\$998 million in petrochemicals and AR\$88 million in holding and others segment, partially offset by higher eliminations from intersegment sales of AR\$548 million.

- ⇒ **Power generation of 3,724 GWh** from 10 power plants
- ⇒ **Electricity sales of 5,583 GWh** to 2.9 million of end-users
- ⇒ **Production of 70.6 kboe/d of hydrocarbons:** 287 million cf/d of gas and 22.7 kboe/d of oil and NGL
- ⇒ **Sales of 447 thousand m³ of refined products and 124 thousand tons of petrochemical products**

Consolidated adjusted EBITDA of AR\$5,090 million, compared to AR\$1,464 million in Q3 16, due to increases of AR\$998 million in power generation, AR\$1,406 million in electricity distribution, AR\$647 million in oil and gas, AR\$223 million in refining and distribution, AR\$8 million in petrochemicals and AR\$390 million in holding and others segment, partially offset by decreases of AR\$46 million in intersegment eliminations.

Consolidated gain of AR\$1,624 million, of which AR\$1,284 million is attributable to the owners of the Company, higher than the loss of AR\$932 million attributable to the owners of the Company in the Q3 16, explained by reported higher earnings in our segments of power generation (AR\$779 million), electricity distribution (AR\$578 million), oil and gas (AR\$179 million), refining and distribution (AR\$225 million) and in our holding and others segment (AR\$633 million), partially offset by losses in petrochemicals (AR\$133 million) and intersegment eliminations (AR\$45 million).

Consolidated Adjusted EBITDA Calculation, in AR\$ million	9M17	9M16	Q3 17	Q3 16
Consolidated operating income	8,289	330	3,274	175
Consolidated depreciations and amortizations	3,963	1,796	1,433	1,201
Consolidated EBITDA under IFRS standards	12,252	2,126	4,707	1,376
Adjustments from generation segment	(172)	(10)	2	(3)
Deletion of profit from tax amnesty	(174)	-	-	-
Others	2	(10)	2	(3)
Adjustments from distribution segment	(254)	1,003	26	97
Adjustments from retroactive penalties	(333)	912	-	70
Late payment interests	79	91	26	27
Adjustments from oil and gas segment	70	(85)	38	(96)
Results for sale of property, plant and equipment	-	(358)	-	(358)
Cease of operations in Medanito block (La Pampa)	-	213	-	213
Devaluation of wells	27	56	22	45
Deletions of results from share in associates	(28)	(4)	(17)	(4)
OldelVal's EBITDA adjusted by ownership	71	8	33	8
Adjustments from refining and distribution segment	19	8	1	8
Deletions of results from share in associates	(17)	(1)	(17)	(1)
Refinor's EBITDA adjusted by ownership	36	9	18	9
Adjustments from petrochemicals segment	262	-	115	-
Contingencies from Ex Petrobras Argentina	262	-	115	-
Adjustments from holding and others segment	634	210	201	82
Deletion of profit from tax amnesty	(128)	-	-	-
Expenses related to the acquisition of Petrobras Argentina	-	418	-	392
Results from the sale of participation in subsidiaries	-	(480)	-	(480)
Deletions of results from share in joint ventures/associates	(824)	197	(265)	121
TGS's EBITDA adjusted by ownership	891	34	271	34
Transener's EBITDA adjusted by ownership	670	53	195	15
Others	25	(12)	-	-
Consolidated adjusted EBITDA	12,811	3,252	5,090	1,464



3.1 Analysis of the Power Generation Segment

Power Generation Segment, Consolidated (AR\$ million)	9-Month Period			3 rd Quarter		
	2017	2016	Δ %	2017	2016	Δ %
Sales revenue	6,775	2,962	+128.7%	2,760	1,421	+94.2%
Cost of sales	(3,732)	(1,601)	+133.1%	(1,343)	(884)	+51.9%
Gross profit	3,043	1,361	+123.6%	1,417	537	+163.9%
Selling expenses	(63)	(37)	+70.3%	(27)	(21)	+28.6%
Administrative expenses	(267)	(323)	-17.3%	(97)	(128)	-24.2%
Other operating income	374	30	NA	37	9	NA
Other operating expenses	(156)	(66)	+136.4%	(26)	(22)	+18.2%
Results for participation in joint businesses	(4)	-	NA	(2)	-	NA
Operating income	2,927	965	+203.3%	1,302	375	+247.2%
Finance income	612	354	+72.9%	216	167	+29.3%
Finance costs	(723)	(549)	+31.7%	(283)	(252)	+12.3%
Other financial results	54	175	-69.1%	69	41	+68.3%
Profit before tax	2,870	945	+203.7%	1,304	331	+294.0%
Income tax and minimum expected profit tax	57	(255)	NA	(255)	(82)	+211.0%
Net income for the period	2,927	690	NA	1,049	249	NA
Attributable to:						
<i>Owners of the Company</i>	2,805	606	NA	1,004	225	NA
<i>Non-controlling interests</i>	122	84	+45.2%	45	24	+87.5%
Adjusted EBITDA	3,309	1,164	+184.3%	1,493	495	+201.3%
Increases in property, plant and equipment	4,728	1,322	+257.6%	1,108	655	+69.2%
Depreciation and amortization	554	209	+165.1%	189	123	+53.7%

In Q3 17, power generation gross margin was AR\$1,417 million, 164% higher than the same period of 2016, mainly due to the update in the legacy remuneration scheme by the application of SEE Resolution No. 19E/2017. Pursuant to this resolution, as from February 2017 the remuneration is US\$-nominated for power capacity and dispatched energy, gradually increased from a minimum remuneration discriminated by technology and scale, followed by an increase to a base remuneration with availability commitment ('DIGO') in May 2017, and reaching to the full and final remuneration scheme as from November 2017. It is worth mentioning that during the entire Q3 17 the legacy capacity was billed under the new scheme of base remuneration (being thermal units monthly subject to DIGO and real availability); while in Q3 16 the remuneration scheme for the legacy capacity was AR\$-nominated and under a lower pricing scheme, pursuant to SEE Resolution No. 22/2016.

Furthermore, the increase in gross margin is explained by the devaluation in the nominal exchange rate with impact on our new capacity contracts (Energy Plus and SE Resolution No. 220/2007) and our legacy capacity remuneration, as well as the new contracts at CTLL for the units GT04 and GT05 and CTPP⁴ coming into force.

The increase in gross margin is also explained by the full quarter inclusion of Pichi Picún Leufú Hydroelectric Plant ('HPPL'), CTGEBa and EcoEnergía Co-Generation Plant ('EcoEnergía'), which during Q3 17 contributed sales by 1,776 GWh over the total of 4,108 GWh sold. The joint performance of the assets CTGEBa, HPPL and EcoEnergía was higher compared to the same period of 2016, mainly due to the higher water flow at HPPL (+113 GWh), partially offset by lower dispatch due to a programmed maintenance service during September 2017 at Genelba Plus's turbine (-26 GWh).

⁴ For further information, please refer to section 1.1.2 of this Earnings Release.



In operating terms, Pampa's power generation during Q3 17 increased by 9% compared to Q3 16, mainly due to the full quarter inclusion of former Petrobras Argentina's assets plus its performance improvement mentioned before (+599 GWh), higher generation at CTG (+164 GWh) due to higher availability of natural gas in the region, and the commissioning of the gas turbine GT05 at CTLL (+31 GWh) and at CTPP (+63 GWh). These increases were partially offset by lesser generation at CPB due to lower dispatch (-470 GWh) and lower water flow at HINISA and HIDISA (-97 GWh).

Summary of Electricity Generation Assets	Hydroelectric			Thermal							Total
	HINISA	HIDISA	HPPL ¹	CTLL ²	CTG ³	CTP	CPB	CTPP ⁴	CTGEB ¹	Eco-Energía ¹	
Installed Capacity (MW)	265	388	285	750	361	30	620	100	843	14	3,656
New Capacity (MW)	-	-	-	349	100	30	-	100	169	14	762
Market Share	0.7%	1.1%	0.8%	2.1%	1.0%	0.1%	1.7%	0.3%	2.3%	0.04%	10.1%
9-Month Period											
Net Generation 9M17 (GWh)	476	332	444	3,247	1,410	124	1,302	63	4,024	73	11,494
Market Share	0.5%	0.3%	0.4%	3.2%	1.4%	0.1%	1.3%	0.1%	3.9%	0.1%	11.2%
Sales 9M17 (GWh)	476	332	444	3,247	1,848	124	1,302	63	4,578	75	12,488
Net Generation 9M16 (GWh)	462	388	57	2,807	1,191	112	1,721	-	908	16	7,662
Variation Net Generation 9M17 - 9M16	+3.1%	-14.5%	+675.2%	+15.6%	+18.4%	+10.3%	-24.3%	na	+343.4%	+345.4%	+50.0%
Sales 9M16 (GWh)	462	388	57	2,807	1,572	112	1,722	-	1,021	17	8,158
Average Price 9M17 (US\$ / MWh)	25.5	33.8	24.9	33.4	29.8	49.4	26.3	58.3	34.1	68.4	32.3
Average Price 9M16 (US\$ / MWh)	18.9	17.5	28.0	26.2	30.4	53.5	13.8	na	33.1	66.7	24.9
Average Gross Margin 9M17 (US\$ / MWh)	12.1	16.4	13.9	29.7	14.0	na	10.4	49.1	13.6	19.6	17.8
Average Gross Margin 9M16 (US\$ / MWh)	9.2	4.2	14.2	22.9	14.4	na	3.3	na	6.0	23.6	13.2
Third Quarter											
Net Generation Q3 17 (GWh)	87	71	199	1,134	492	36	260	63	1,352	29	3,724
Market Share	0.3%	0.2%	0.6%	3.3%	1.4%	0.1%	0.8%	0.2%	3.9%	0.1%	10.9%
Sales Q3 17 (GWh)	87	71	199	1,134	680	36	260	63	1,548	29	4,108
Net Generation Q3 16 (GWh)	134	122	57	1,103	329	30	731	-	908	16	3,428
Variation Net Generation Q3 17 vs. Q3 16	-35.2%	-41.4%	+247.8%	+2.8%	+49.8%	+21.2%	-64.4%	na	+49.0%	+75.0%	+8.6%
Sales Q3 16 (GWh)	134	122	57	1,103	450	30	731	-	1,021	17	3,663
Avg. Price Q3 17 (US\$/MWh)	45.9	52.0	21.5	43.6	28.5	55.4	50.4	54.8	34.6	64.6	37.7
Avg. Price Q3 16 (US\$/MWh)	20.5	21.8	27.2	24.4	32.9	63.6	14.3	na	32.2	65.0	25.9
Avg. Gross Margin Q3 17 (US\$/MWh)	20.4	22.9	13.2	38.8	13.7	na	22.6	46.2	15.4	19.9	22.6
Avg. Gross Margin Q3 16 (US\$/MWh)	8.1	6.5	na	21.1	12.8	na	7.6	na	na	na	12.0

Note: Gross margin before amortization and depreciation. FX rate of AR\$/US\$: 9M17 - 16.26; 9M16 - 14.56; Q3 17 - 17.29; Q3 16 - 14.95. (1) The figures from HPPL, CTGEB¹ and EcoEnergía accounts from the closing of the acquisition in August 2016. (2) The installed capacity of CTLL includes 210 MW from GT04 and GT05. (3) CTG's average gross margin considers results for CTP. (4) CTPP commissioned as from August 29, 2017.

The increase in gross margin was partially offset by higher labor costs, higher energy purchase costs to cover contracts from devaluation in the nominal exchange rate and higher depreciations due to new units, programmed maintenance services and the Purchase Price Allocation as a result of the acquisition of former Petrobras Argentina's assets.

Net operating costs increased by 39% compared to Q3 16, mainly due to higher labor costs and the full quarter inclusion of HPPL, CTGEB¹ and EcoEnergía power plants.

Net financial results had a positive variation of AR\$46 million compared to Q3 16, recording a AR\$2 million profit in Q3 17, mainly due to higher gains from the holding of financial instruments and the recognition of net interest to the credits held against CAMMESA by the former Petrobras Argentina's generation assets. These effects were partially offset by lower gains from net exchange difference and higher interest losses on financial liabilities and loan agreements with CAMMESA.

Adjusted EBITDA increased by 201% over Q3 16 to AR\$1,493 million, mainly due to a better remuneration for legacy capacity, Peso devaluation, the full quarter inclusion of former Petrobras Argentina's



generation assets, together with the commissioning of units at CTLL and CTPP, and the recognition of a higher price for assignments of gas, partially offset by higher labor and energy purchase costs.

The following table shows a summary of the committed expansion projects, in which CTGEBAs 383 MW project is included:

Project	MW	Equipment Provider	Marketing	Awarded Price			Estimated Capex in US\$ million ¹	Date of Commissioning
				Capacity US\$/MW-month	Variable US\$/MWh	Total US\$/MWh		
Thermal								
Loma de la Lata	15	MAN	Res. SEE N° 19/17	na	na	na	18	Q1 2018
	105	GE	US\$ PPA for 10 years	23,000	7.5	39	90	August 5, 2017
Parque Ind. Pilar	100	Wärtsilä	US\$ PPA for 10 years	26,900	15 - 16	52	103	August 29, 2017
Ing. White	100	Wärtsilä	US\$ PPA for 10 years	21,800	12 - 15	42 - 45	90	Q4 2017
Cierre Genelba Plus	383	Siemens	US\$ PPA for 15 years	20,500	6	34	350	GT: Q2 2019 / CC: Q2 2020
Renewable								
Pampa Eólico I (Corti) ²	100	Vestas	US\$ PPA for 20 years	na	na	58	135	Q2 2018
Total	803						786	

Note: (1) Amounts without VAT. (2) Awarded price does not consider incentive and adjustment factors.

3.2 Analysis of the Electricity Distribution Segment

Electricity Distribution Segment, Consolidated (AR\$ million)	9-Month Period			3 rd Quarter		
	2017	2016	Δ %	2017	2016	Δ %
Sales revenue	17,576	9,117	+92.8%	6,457	3,410	+89.4%
Cost of sales	(12,720)	(9,351)	+36.0%	(4,638)	(3,405)	+36.2%
Gross profit	4,856	(234)	NA	1,819	5	NA
Selling expenses	(1,460)	(1,101)	+32.6%	(441)	(339)	+30.1%
Administrative expenses	(1,009)	(819)	+23.2%	(379)	(324)	+17.0%
Other operating income	70	558	-87.5%	29	12	+141.7%
Other operating expenses	(612)	(357)	+71.4%	(299)	(82)	+264.6%
Operating income	1,845	(1,953)	NA	729	(728)	NA
Finance income	182	140	+30.0%	64	49	+30.6%
Finance costs	(1,152)	(1,233)	-6.6%	(380)	(449)	-15.4%
Other financial results	71	(288)	NA	(13)	23	NA
Profit before tax	946	(3,334)	NA	400	(1,105)	NA
Income tax and minimum expected profit tax	(256)	1,078	NA	(100)	368	NA
Net income for the period	690	(2,256)	NA	300	(737)	NA
Attributable to:						
Owners of the Company	370	(1,363)	NA	159	(419)	NA
Non-controlling interests	320	(893)	NA	141	(318)	NA
Adjusted EBITDA	1,911	(683)	NA	869	(537)	NA
Increases in property, plant and equipment	2,873	2,009	+43.0%	1,137	669	+70.0%
Depreciation and amortization	320	267	+19.9%	114	94	+21.3%

In Q3 17, net sales increased by AR\$3,047 million in relation to Q3 16, mainly due to the implementation of the first stage of the 42% tariff increase as from February 2017, as a result of the new tariff scheme from the RTI in addition to last year's injunction that negatively affected Q3 16 performance. Moreover, Edenor's customers increased by 2%.



As of September 30, 2017, the amount generated by the gradual application of the tariff increase amounts to AR\$4,197 million approximately, which is recognized by ENRE but in accordance with the reporting standards, is not recognized in Edenor's financial statements. This amount is payable in 48 installments as from February 1, 2018 and will be included in the resulting VAD at that date.

The sales increase was partially offset by the non-accrual of FOCEDE, as a consequence of the RTI implementation, registering AR\$172 million in Q3 16. Moreover, a lower electricity sales was recorded in Q3 17, which decreased by 3% in GWh terms compared to the same period in 2016, mainly explained by tariff increase and mild winter.

Edenor's Sales by Type of Customer	2017			2016			Variation	
	In GWh	Part. %	Clients	In GWh	Part. %	Clients	% GWh	% Clients
9-Month Period								
Residential	7,138	43%	2,553,412	7,621	45%	2,489,695	-6.3%	+2.6%
Commercial	2,656	16%	362,796	2,765	16%	359,845	-3.9%	+0.8%
Industrial	2,765	17%	6,859	2,770	16%	6,823	-0.2%	+0.5%
Wheeling System	2,960	18%	708	3,011	18%	713	-1.7%	-0.7%
Others								
<i>Public Lighting</i>	551	3%	21	544	3%	21	+1.3%	-
<i>Shantytowns and Others</i>	371	2%	419	404	2%	407	-8.1%	+2.9%
Total	16,440	100%	2,924,215	17,114	100%	2,857,504	-3.9%	+2.3%
Third Quarter								
Residential	2,464	44%	2,553,412	2,631	46%	2,489,695	-6.4%	+2.6%
Commercial	875	16%	362,796	896	16%	359,845	-2.4%	+0.8%
Industrial	912	16%	6,859	898	16%	6,823	+1.5%	+0.5%
Wheeling System	987	18%	708	959	17%	713	+2.9%	-0.7%
Others								
<i>Public Lighting</i>	197	4%	21	194	3%	21	+2.0%	-
<i>Shantytowns and Others</i>	148	3%	419	151	3%	407	-2.1%	+2.9%
Total	5,583	100%	2,924,215	5,729	100%	2,857,504	-2.6%	+2.3%

Net operating costs, excluding energy purchases, increased by 7% compared to Q3 16, mainly due to higher salary costs, fees for third-party services, operating taxes and provision for sales' credits, caused from a higher billing resulting from the new tariff schemes, partially offset by a lower penalties charge by ENRE because of a change in the valuation criteria. Energy purchases increased by 72% compared to Q3 16, due to the increase in electricity prices as subsidies are being removed gradually, partially offset by a decrease in electricity losses, which posted 18.4% of the demanded electricity in Q3 17 in comparison to 18.9% reached in Q3 16.

Operating results increased by AR\$1,457 million compared to Q3 16, mainly due to the RTI's new tariff scheme application and lower penalties charge, partially offset by higher operating expenses.

During Q3 17, losses on net financial results decreased by AR\$48 million to a loss of AR\$329 million, mainly due to a higher profit from the holding of financial instruments, partially offset by higher interests and net exchange rate losses as a result of a higher devaluation of the Argentine Peso against the US Dollar, currency in which Edenor's financial liabilities are denominated.

Adjusted EBITDA in Q3 17 for our electricity distribution segment posted a gain of AR\$869 million, which includes late payment penalties collected from our customers for AR\$26 million. In Q3 16 the adjusted EBITDA amounted to a loss of AR\$537 million and included AR\$27 million of late payment penalties and a reclassification of financial interest on the penalties' balance for AR\$70 million.



3.3 Analysis of the Oil and Gas Segment

Oil & Gas Segment, Consolidated (AR\$ million)	9-Month Period			3 rd Quarter		
	2017	2016	Δ %	2017	2016	Δ %
Sales revenue	11,959	4,148	+188.3%	4,175	3,018	+38.3%
Cost of sales	(8,113)	(2,956)	+174.5%	(2,816)	(2,276)	+23.7%
Gross profit	3,846	1,192	+222.7%	1,359	742	+83.2%
Selling expenses	(476)	(217)	+119.4%	(148)	(144)	+2.8%
Administrative expenses	(810)	(368)	+120.1%	(286)	(243)	+17.7%
Exploration expenses	(51)	(76)	-32.9%	(28)	(76)	-63.2%
Other operating income	2,050	1,881	+9.0%	739	1,129	-34.5%
Other operating expenses	(610)	(460)	+32.6%	(229)	(394)	-41.9%
Results for participation in associates	28	4	NA	17	4	NA
Operating income	3,977	1,956	+103.3%	1,424	1,018	+39.9%
Finance income	97	39	+148.7%	26	39	-33.3%
Finance costs	(241)	(574)	-58.0%	(30)	(203)	-85.2%
Other financial results	(335)	(75)	NA	(185)	35	NA
Profit before tax	3,498	1,346	+159.9%	1,235	889	+38.9%
Income tax and minimum expected profit tax	(550)	(241)	+128.2%	(165)	(82)	+101.2%
Net income for the period	2,948	1,105	+166.8%	1,070	807	+32.6%
Attributable to:						
<i>Owners of the Company</i>	2,514	885	+184.1%	916	737	+24.3%
<i>Non-controlling interests</i>	434	220	+97.3%	154	70	+120.0%
Adjusted EBITDA	6,834	3,125	+118.7%	2,488	1,841	+35.2%
Increases in property, plant and equipment	2,753	1,542	+78.5%	1,137	860	+32.2%
Depreciation and amortization	2,787	1,254	+122.2%	1,026	919	+11.6%

In Q3 17 the gross margin from our oil and gas segment increased by AR\$617 million compared to Q3 16, mainly due to full quarter inclusion of former Petrobras Argentina's assets in comparison to only two months in Q3 16, in addition to gas sales price improvements in US Dollar and expressed in Argentine Peso as an effect of the devaluation in the nominal exchange rate. These effects were partially offset by lower level of gas, oil and NGL production, as a result of divestments in October 2016 from former Petrobras Argentina of certain assets, higher fixed assets depreciation costs, higher gas production, transportation and royalties' costs and inflation levels in Argentine Peso, in addition to the effect of the exchange rate variation over the costs denominated in US Dollar.

The total production of this segment of Pampa in Q3 17 decreased by 14.6 kboe/day in relation to Q3 16, mainly due to the divestments in October 2016 of Aguada de la Arena, Colpa and Caranda and partially in Río Neuquén (-12.8 kboe/day), in addition to the termination of the concession of Medanito La Pampa block by the end of October 2016 (-5.6 kboe/day). These decreases were partially offset by the operating service agreement between Petrolera Pampa and Pampetrol for Medanito La Pampa (+3.4 kboe/day)⁵ and higher level of gas production in El Mangrullo and Sierra Chata blocks (+2.3 kboe/day).

Only for operating comparison purposes, the production of gas in Q3 17 from former Petrobras Argentina's assets including PELSA was 23% lower in comparison to the same period in 2016, mainly due to the mentioned divestments, resulting in 189 million cf/day in Q3 17 and 243 million cf/day in the comparative period (Q3 16 includes 11 million cf/day from overseas). Moreover, crude oil and NGL production decreased to 20.5 kboe/day, in comparison to 28.7 kboe/day in Q3 16 (they include 1.1 kboe/day and 2.3 kboe/day of foreign production in Q3 17 and Q3 16, respectively), mainly due to the cease of operations in Medanito La Pampa by the end of October 2016, lower level of oil production as a result of lower local price in US Dollar

⁵ For further information, please refer to section 1.5.4 of this Earnings Release.



and Argentine Peso, and lower level of production in Venezuela. Moreover, Petrolera Pampa's gas production was 99 million cf/day in Q3 17, slightly lower than 101 million cf/day in Q3 16, while the oil production increased from 0.3 kb/day in Q3 16 to 3.3 kb/day in Q3 17, mainly as a result of the service provided in Medanito La Pampa.

As of September 30, 2017, we accounted 1,957 productive wells in Argentina, in comparison to 1,924 as of December 31, 2016.

Oil & Gas Production	Oil				Gas				NGL	Total
	Petrolera Pampa	Pampa	PELSA	Total	Petrolera Pampa	Pampa	PELSA	Total	Total	
9-Month Period										
Volume 9M17										
In thousand m3/day	0.6	1.9	1.1	3.5	2,955	4,380	723	8,058	0.1	
In thousand boe/day	3.5	12.0	6.8	22.3	17.4	25.8	4.3	47.4	0.7	70.4
In million cubic feet/day					104	155	26	285		
Avg. Price 9M17										
In US\$/bbl	55.6	51.1	56.8	53.6						
In US\$/MBTU					7.4	5.4	5.8	6.2		
In US\$/ton									318.2	
Volume 9M16										
In thousand m3/day	0.0	2.8	1.2	4.1	2,652	5,877	722	9,250	0.1	
In thousand boe/day	0.3	17.7	7.7	25.7	15.6	34.6	4.2	54.4	0.8	80.9
In million cubic feet/day					94	208	25	327		
Variation 9M17 v. 9M16	na	-32.2%	-12.6%	-13.3%	+11.5%	-25.5%	+0.2%	-12.9%	-7.2%	-13.0%
Avg. Price 9M16										
In US\$/bbl	64.9	59.8	65.9	61.8						
In US\$/MBTU					7.3	5.2	5.6	6.6		
In US\$/ton									187.9	
Variation 9M17 v. 9M16	-14.4%	-14.5%	-13.7%	-13.3%	+0.6%	+4.4%	+4.1%	-6.1%	+69.3%	
Third Quarter										
Volume Q3 17										
In thousand m3/day	0.5	2.0	1.0	3.5	2,799	4,559	781	8,140	0.1	
In thousand boe/day	3.3	12.5	6.3	22.1	16.5	26.8	4.6	47.9	0.6	70.6
In million cubic feet/day					99	161	28	287		
Avg. Price Q3 17										
In US\$/bbl	52.8	49.5	55.0	51.6						
In US\$/MBTU					7.3	5.7	6.0	6.3		
In US\$/ton									284.7	
Volume Q3 16										
In thousand m3/day	0.1	2.8	1.2	4.1	2,872	5,877	722	9,470	0.1	
In thousand boe/day	0.3	17.7	7.7	25.8	16.9	34.6	4.2	55.7	0.8	82.3
In million cubic feet/day					101	208	25	334		
Variation Q3 17 v. Q3 16	na	-29.3%	-18.9%	-14.3%	-2.5%	-22.4%	+8.3%	-14.0%	-15.3%	-14.1%
Avg. Price Q3 16										
In US\$/bbl	64.8	59.8	65.9	61.7						
In US\$/MBTU					7.3	5.2	5.6	6.1		
In US\$/ton									187.9	
Variation Q3 17 v. Q3 16	-18.5%	-17.1%	-16.5%	-16.4%	+0.3%	+9.0%	+6.3%	+3.4%	+51.5%	

Note: Pampa and PELSA's volume accounts from the closing of the acquisition of former Petrobras Argentina in August 2016. The production considers the 100% contribution of Medanito La Pampa, a block where Petrolera Pampa provided services until the end of October 2017. Moreover, the production does not consider foreign production of 1.5 kboe/day in 9M17; 4.5 kboe/day in 9M16; 1.1 kboe/day in Q3 17; and 4.1 kboe/day in Q3 16. FX rate of AR\$/US\$: 9M17 - 16.26; 9M16 - 14.56; Q3 17 - 17.29; Q3 16 - 14.95.



The compensation received through the Natural Gas Surplus Injection Promotion Program SE Resolution No. 1/2013 and for the Companies with Natural Gas Reduced Injection SE Resolution No. 60/2013 ('Plan Gas') decreased due to the divestments from former Petrobras Argentina's certain assets in October 2016, together with the demand price increase, diminishing by AR\$60 million to a total amount of AR\$691 million in Q3 17, in comparison to AR\$751 million registered in Q3 16, Petrolera Pampa's stake being AR\$327 million and AR\$315 million, respectively.

Losses on net financial results increased during Q3 17 by AR\$60 million to a loss of AR\$189 million, mainly due to higher accrual of losses as a result of net exchange rate difference, partially offset by lower losses from financial interests.

The adjusted EBITDA of our oil and gas segment increased by AR\$647 million, posting an amount of AR\$2,488 million in Q3 17, mainly due to the full quarter inclusion of former Petrobras Argentina's assets, in addition to higher sales volumes and the effect of the exchange rate variation in our gas sales price, partially offset by divestments from former Petrobras Argentina's certain assets in October 2016. The adjusted EBITDA does not consider wells retirements for AR\$22 million in Q3 17 and AR\$45 million in Q3 16, and in turn considers the proportional EBITDA of OldelVal, an oil transportation company, in which Pampa holds a direct participation of 23.1%, for AR\$33 million in Q3 17, in comparison to AR\$8 million in the same period of 2016. Moreover, the Q3 16's adjusted EBITDA does not consider the profit from the sale of equipment to TGS at Río Neuquén natural gas processing plant (AR\$358 million) and the reporting loss due to block revert and cease of operations in Medanito La Pampa (AR\$213 million), both items registered in other income and expenses.

3.4 Analysis of the Refining and Distribution Segment

Refining & Distribution Segment, Consolidated (AR\$ million)	9-Month Period			3 rd Quarter		
	2017	2016	Δ %	2017	2016	Δ %
Sales revenue	12,254	2,725	NA	4,104	2,725	+50.6%
Cost of sales	(10,540)	(2,515)	NA	(3,482)	(2,515)	+38.4%
Gross profit	1,714	210	NA	622	210	+196.2%
Selling expenses	(1,422)	(304)	NA	(494)	(304)	+62.5%
Administrative expenses	(53)	(7)	NA	(17)	(7)	+142.9%
Other operating income	164	33	NA	49	33	+48.5%
Other operating expenses	(66)	5	NA	(23)	5	NA
Results for participation in associates	17	1	NA	17	1	NA
Operating income	354	(62)	NA	154	(62)	NA
Finance income	14	1	NA	7	1	NA
Finance costs	(13)	(5)	+160.0%	(4)	(5)	-20.0%
Other financial results	(11)	(4)	+175.0%	1	(4)	NA
Profit before tax	344	(70)	NA	158	(70)	NA
Income tax and minimum expected profit tax	(8)	(2)	+300.0%	(5)	(2)	+150.0%
Net income for the period	336	(72)	NA	153	(72)	NA
Adjusted EBITDA	547	(9)	NA	214	(9)	NA
Increases in property, plant and equipment	123	63	+95.2%	63	63	-
Depreciation and amortization	174	45	+286.7%	59	45	+31.1%

Refining and distribution segment comes from the acquisition of former Petrobras Argentina, and was a new business to the original portfolio of assets of Pampa.

The gross margin of this segment during Q3 17 increased to AR\$622 million, 196% higher than Q3 16, mainly because of lower costs from the purchase of barrels of crude oil that began its convergence



toward export parity, which also decreased in Argentine Peso as the exchange rate impact was lower than the price variation in US Dollar, together with the improvements in sales prices of diesel oil and gasoline, which are mainly sold to brokers and gas stations, and IFOs sold to the shipping sector. These effects were partially offset by larger operating costs incurred due to increased sales volume. The amounts corresponding to Pampa are shown below:

Refining & Distribution Operating Summary	Products					
	Crude Oil	Diesel Oil	Gasolines	Fuel Oil, IFOs & Asphalts	Other distillates	Total
9-Month Period						
Volume 9M17 (thousand m3)	13	609	337	232	210	1,400
Average Price 9M17 (US\$/m3)	310	569	664	385	430	538
Volume 9M16 (thousand m3)	3	162	81	60	30	336
Average price 9M16 (US\$/m3)	370	590	655	405	432	557
<i>Volume Variation 9M17 - 9M16</i>	<i>+278.4%</i>	<i>+275.1%</i>	<i>+318.4%</i>	<i>+288.2%</i>	<i>+593.8%</i>	<i>+316.5%</i>
<i>Price Variation 9M17 - 9M16</i>	<i>-16.1%</i>	<i>-3.6%</i>	<i>+1.4%</i>	<i>-5.0%</i>	<i>-0.6%</i>	<i>-3.3%</i>
Third Quarter						
Volume Q3 17 (thousand m3)	4	196	110	79	58	447
Average Price Q3 17 (US\$/m3)	304	557	648	371	457	531
Volume Q3 16 (thousand m3)	3	162	81	60	30	336
Average Price Q3 16 (US\$/m3)	360	575	638	395	421	542
<i>Volume Variation Q3 17 - Q3 16</i>	<i>+19.7%</i>	<i>+20.7%</i>	<i>+36.6%</i>	<i>+32.1%</i>	<i>+92.1%</i>	<i>+32.9%</i>
<i>Price Variation Q3 17 - Q3 16</i>	<i>-15.7%</i>	<i>-3.1%</i>	<i>+1.6%</i>	<i>-6.0%</i>	<i>+8.5%</i>	<i>-2.0%</i>

Note: Pampa's volume accounts from the closing of the acquisition of Petrobras Argentina in August 2016. FX rate of AR\$/US\$: 9M17 - 16.26; 9M16 - 14.56; Q3 17 - 17.29; Q3 16 - 14.95.

In operating terms and not considering Pampa's consolidation effect, sales volume of refined products totaled 447 thousand m³ in Q3 17, 11% lower than 500 thousand m³ in Q3 16, mainly due to lower load factor at the refinery and diesel oil imports, as a result of a decline in diesel oil and gasoline's demand, partially offset by higher sales of asphalts and IFOs due to the market activity improvement.

The adjusted EBITDA of our refining and distribution segment considers the EBITDA adjusted by ownership of Refinor, a company where Pampa holds 28.5% stake, recording AR\$18 million in Q3 17, in comparison to AR\$9 million in the same period of 2016.



3.5 Analysis of the Petrochemicals Segment

Petrochemicals Segment, Consolidated (AR\$ million)	9-Month Period			3 rd Quarter		
	2017	2016	Δ %	2017	2016	Δ %
Sales revenue	5,374	915	NA	1,913	915	+109.1%
Cost of sales	(4,923)	(714)	NA	(1,795)	(714)	+151.4%
Gross profit	451	201	+124.4%	118	201	-41.3%
Selling expenses	(208)	(43)	NA	(78)	(43)	+81.4%
Administrative expenses	(51)	(6)	NA	(20)	(6)	+233.3%
Other operating income	35	(6)	NA	14	(6)	NA
Other operating expenses	(332)	(113)	+193.8%	(128)	(113)	+13.3%
Operating income	(105)	33	NA	(94)	33	NA
Finance income	10	1	NA	4	1	+300.0%
Other financial results	(22)	(5)	NA	(14)	(5)	+180.0%
Profit before tax	(117)	29	NA	(104)	29	NA
Income tax and minimum expected profit tax	-	-	NA	-	-	NA
Net income for the period	(117)	29	NA	(104)	29	NA
Adjusted EBITDA	241	43	NA	51	43	+18.6%
Increases in property, plant and equipment	59	18	+227.8%	23	18	+27.8%
Depreciation and amortization	84	10	NA	30	10	+200.0%

As refining and distribution, petrochemicals segment also comes from the acquisition of former Petrobras Argentina and was not a business within the original portfolio of assets of Pampa.

The gross margin in this segment during Q3 17 posted AR\$118 million, 41% lower than Q3 16, mainly driven by higher operating and raw materials' costs, mostly denominated in US Dollar, partially offset by higher international pricing references, also denominated in US Dollar. The amounts corresponding to Pampa are shown below:

Petrochemicals Operating Summary	Products			
	Styrene & Polystyrene ¹	SBR	Other	Total
9-Month Period				
Volume 9M17 (thousand ton)	102	25	228	354
Average Price 9M17 (US\$/ton)	1,470	2,134	562	933
Volume 9M16 (thousand ton)	20	4	54	78
Average Price 9M16 (US\$/ton)	1,368	1,780	523	804
<i>Volume Variation 9M17 - 9M16</i>	<i>+406.2%</i>	<i>+525.2%</i>	<i>+321.0%</i>	<i>+353.3%</i>
<i>Price Variation 9M17 - 9M16</i>	<i>+7.4%</i>	<i>+19.9%</i>	<i>+7.5%</i>	<i>+16.0%</i>
Third Quarter				
Volume Q3 17 (thousand ton)	33	8	83	124
Average Price Q3 17 (US\$/ton)	1,434	1,789	578	889
Volume Q3 16 (thousand ton)	20	4	54	78
Average Price Q3 16 (US\$/ton)	1,332	1,734	509	783
<i>Volume Variation Q3 17 - Q3 16</i>	<i>+65.5%</i>	<i>+112.4%</i>	<i>+52.7%</i>	<i>+59.0%</i>
<i>Price Variation Q3 17 - Q3 16</i>	<i>+7.6%</i>	<i>+3.2%</i>	<i>+13.4%</i>	<i>+13.5%</i>

Note: Pampa's volume accounts from the closing of the acquisition of Petrobras Argentina in August 2016. FX rate of AR\$/US\$: 9M17 - 16.26; 9M16 - 14.56; Q3 17 - 17.29; Q3 16 - 14.95. (1) Includes Propylene, Ethylene and BOPs.



In operating terms and not considering Pampa's consolidation effect, total sales volume of our petrochemicals segment increased by 7% in Q3 17, totaling 124 thousand tons compared to 117 thousand tons in Q3 16. This increase mainly responds to higher domestic sales of octanes followed by styrene products, in addition to higher exports of SBR because of international prices' improvement, partially offset by lower export sales of reforming products.

The adjusted EBITDA of our petrochemicals segment increased by AR\$8 million, posting AR\$51 million in Q3 17, it does not consider a contingencies' update with customs from former Petrobras Argentina for AR\$115 million.

3.6 Analysis of the Holding and Others Segment

Holding & Others Segment, Consolidated (AR\$ million)	9-Month Period			3 rd Quarter		
	2017	2016	Δ %	2017	2016	Δ %
Sales revenue	312	58	NA	96	8	NA
Cost of sales	(3)	(2)	+50.0%	-	-	NA
Gross profit	309	56	NA	96	8	NA
Administrative expenses	(1,454)	(873)	+66.6%	(460)	(746)	-38.3%
Other operating income	262	30	NA	3	10	-70.0%
Other operating expenses	(687)	(127)	NA	(121)	(114)	+6.1%
Results for participation in joint businesses	824	(194)	NA	265	(121)	NA
Results for participation in associates	-	(3)	-100.0%	-	-	NA
Results from sale of equity share in companies and financial instruments	-	480	-100.0%	-	480	-100.0%
Operating income	(746)	(631)	+18.2%	(217)	(483)	-55.1%
Finance income	170	18	NA	52	14	+271.4%
Finance costs	(1,601)	(748)	+114.0%	(580)	(753)	-23.0%
Other financial results	(1,082)	355	NA	(392)	(167)	+134.7%
Profit before tax	(3,259)	(1,006)	+224.0%	(1,137)	(1,389)	-18.1%
Income tax and minimum expected profit tax	408	(55)	NA	317	(26)	NA
Net income for the period	(2,851)	(1,061)	+168.7%	(820)	(1,415)	-42.0%
Adjusted EBITDA	(68)	(410)	-83.5%	(1)	(391)	-99.7%
Increases in property, plant and equipment	50	57	-12.3%	18	57	-68.4%
Depreciation and amortization	44	11	+300.0%	15	10	+50.0%

During Q3 17, the gross margin from our holding and others segment increased by AR\$88 million compared to the same period of 2016, mainly explained by higher income from fees charged to our subsidiaries.

Moreover, without considering the results from our participation in joint businesses (Transener and TGS) and the results from the sale of CIESA Trust in Q3 16, the operating income recorded a loss of AR\$482 million in comparison to the loss of AR\$842 million for the same period in 2016, mainly due to the third party fees and legal costs incurred as a result of the acquisition of former Petrobras Argentina in Q3 16 (AR\$392 million).

The losses on net financial results increased by AR\$14 million, registering AR\$920 million of losses in Q3 17, mainly because of higher interest and net exchange rate differences losses from our increased financial liabilities, partially offset by higher gains from the holding of financial instruments.

The adjusted EBITDA of our holding and others segment increased by AR\$390 million in the Q3 17, recording a loss of AR\$1 million. The adjusted EBITDA removes equity income from Transener and TGS, and in turn, considers a consolidation of EBITDAs adjusted by indirect ownership participation in these



businesses. Moreover, the adjusted EBITDA in Q3 16 does not consider the expenses related to the acquisition of former Petrobras Argentina, as they are considered one-offs.

In Q3 17 the EBITDA adjusted by indirect ownership of 25.5% over TGS was AR\$271 million (implicit total of AR\$1,064 million), a significantly higher amount compared to Q3 16, mainly due to the tariff increase resulting from the RTI for gas transportation business, effective as of April 2017 along with the first out of three installments equivalent to approximately 58% on average. Furthermore, the margin improvement in the liquids segment, which was due to prices as well as nominal exchange rate, contributed to the EBITDA's performance.

In the case of Transener, the EBITDA adjusted by stake ownership of 26.3% was AR\$195 million (implicit total of AR\$739 million), which was positively impacted by the implementation of the new tariff scheme resulting from the RTI in only one installment as of February 2017 (1185% and 1332% increases over the tariff scheme of Transener and Transba, respectively, considering the appeal result and excluding Instrumental Agreement and the Federal Plan⁶). Furthermore, the adjusted EBITDA includes the difference between collected amounts and accrued sales corresponding to CAMMESA's credit regarding the Instrumental Agreement. The last milestone for the acknowledgment of higher costs were accrued and collected in Q2 17, consequently having no adjustment as from Q3 17, in comparison to AR\$398 million of positive adjustment registered in Q3 16.

⁶ For further information, please refer to section 1.2 of this Earnings Release.



3.7 Analysis of the Nine-Month Period, by Subsidiary (AR\$ Million)

Subsidiary	9-Month Period 2017				9-Month Period 2016			
	% Pampa	Adjusted EBITDA	Net Debt ⁵	Net Income ⁶	% Pampa	Adjusted EBITDA	Net Debt ⁵	Net Income ⁶
Power Generation Segment								
Diamante	56.0%	61	(161)	60	56.0%	9	(22)	29
Los Nihuiles	47.0%	73	(156)	129	47.0%	45	(76)	105
CPB	100.0%	148	651	(58)	100.0%	(3)	371	(122)
CTG	90.4%	381	(406)	262	90.4%	272	22	155
CTLL ¹	100.0%	1,517	2,528	1,218	100.0%	758	1,846	389
Pampa Energía ²	100.0%	1,155	-	1,299		91	(9)	90
Other companies, adjustments & deletions ³		(27)	(822)	(105)		(9)	(445)	(41)
Subtotal Power Generation		3,309	1,633	2,805		1,164	1,686	606
Electricity Distribution Segment								
Edenor ¹	51.4%	1,905	1,289	660	51.5%	(676)	696	(1,842)
EASA ^{1,4}		-	-	-	100.0%	21	2,027	(407)
Adjustments & deletions ³		6	-	(290)		(28)	(1,816)	887
Subtotal Electricity Distribution		1,911	1,289	370		(683)	906	(1,363)
Oil & Gas Segment								
Petrolera Pampa	49.5%	2,381	2,202	866	49.5%	2,010	3,801	442
PELSA	58.9%	968	(741)	(1)		223	(522)	29
Pampa Energía (Stand-Alone) ^{1,2}	100.0%	3,454	(80)	2,128		593	335	347
OldelVal	23.1%	307	(101)	135		52	(89)	23
Non-controlling stake adjustment		(236)	78	(104)		(44)	75	(19)
Subtotal OldelVal		71	(23)	31		8	(14)	4
Adjustments & deletions ³		(40)	1	(509)		292	1,299	63
Subtotal Oil & Gas		6,834	1,358	2,514		3,125	4,899	885
Refining & Distribution Segment								
Pampa Energía ²	100.0%	512	(331)	336		268	(58)	215
Refinor	28.5%	125	(249)	(16)		46	652	8
Non-controlling stake adjustment		(89)	178	11		(37)	(527)	(6)
Subtotal Refinor		36	(71)	(4)		9	125	1
Adjustments & deletions ³		(1)	-	4		(286)	(125)	(288)
Subtotal Refining & Distribution		547	(403)	336		(9)	(58)	(72)
Petrochemicals Segment								
Pampa Energía ²	100.0%	241	-	(117)		44	-	29
Adjustments & deletions ³		0	-	(0)		(1)	-	(0)
Subtotal Petrochemicals		241	-	(117)		43	-	29
Holding & Others Segment								
Pampa Energía (Stand-Alone) ^{1,2}	100.0%	(1,605)	21,039	(3,798)	100.0%	(833)	13,642	(1,253)
Former Petrobras Argentina - Corporate ²		-	-	-	67.2%	(288)	3,867	(662)
Transener	26.3%	2,546	(274)	1,386	26.3%	203	1,108	(541)
Non-controlling stake adjustment		(1,876)	202	(1,021)		(149)	(817)	399
Adjustments & deletions ³		-	-	-		-	(24)	-
Total Transmission		670	(72)	365		53	268	(142)
TGS	25.5%	3,493	199	1,819		196	2,131	21
Non-controlling stake adjustment		(2,603)	(148)	(1,355)		(163)	(1,766)	(17)
Total Gas Midstream		891	51	464		34	365	4
Other companies, adjustments & deletions ³		(23)	(2,724)	119		624	(6,774)	955
Subtotal Holding & Others		(68)	18,294	(2,851)		(410)	11,368	(1,099)
Deletions		37	116	37		22	(633)	21
Total Consolidated		12,811	22,287	3,094		3,252	18,170	(993)
Total Adjusted by Ownership		10,181	20,937	3,094		2,158	15,270	(993)

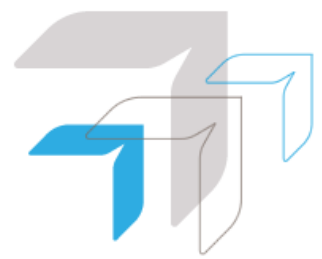
¹ Non - consolidated amounts. ² Corresponding to former Petrobras Argentina until November 1, 2016. ³ The deletions in net debt correspond to inter-companies and debt repurchases. ⁴ CTLL is in process of merging EASA by absorption as from January 1, 2017; see section 1.6.1 of this Earnings Release. ⁵ Net debt includes holding companies and does not consider financing from CAMMESA in the power generation segment. ⁶ Attributable to the Owners of the Company. CTLL, EASA and Pampa Energía (stand-alone) do not include results from its subsidiaries.



3.8 Analysis of the Quarter, by Subsidiary (AR\$ Million)

Subsidiary	3 rd Quarter 2017			3 rd Quarter 2016				
	% Pampa	Adjusted EBITDA	Net Debt ³	Net Income ⁴	% Pampa	Adjusted EBITDA	Net Debt ³	Net Income ⁴
Power Generation Segment								
Diamante	56.0%	16	(161)	19	56.0%	5	(22)	9
Los Nihuiles	47.0%	23	(156)	49	47.0%	9	(76)	32
CPB	100.0%	78	651	(10)	100.0%	58	371	(10)
CTG	90.4%	145	(406)	108	90.4%	59	22	31
CTLL ¹	100.0%	722	2,528	354	100.0%	278	1,846	81
Pampa Energía ²	100.0%	520	-	519		91	(9)	90
Other companies, adjustments & deletions ³		(11)	(822)	(36)		(4)	(445)	(9)
Subtotal Power Generation		1,493	1,633	1,004		495	1,686	225
Electricity Distribution Segment								
Edenor ¹	51.4%	870	1,289	291	51.5%	(536)	696	(657)
EASA ^{1,4}		-	-	-	100.0%	8	2,027	(78)
Adjustments & deletions ³		(0)	-	(132)		(9)	(1,816)	315
Subtotal Electricity Distribution		869	1,289	159		(537)	906	(419)
Oil & Gas Segment								
Petrolera Pampa	49.5%	815	2,202	297	49.5%	725	3,801	144
PELSA	58.9%	325	(741)	(6)		223	(522)	29
Pampa Energía (Stand-Alone) ^{1,2}	100.0%	1,288	(80)	780		593	335	347
OldelVal	23.1%	143	(101)	72		52	(89)	23
Non-controlling stake adjustment		(110)	78	(55)		(44)	75	(19)
Subtotal OldelVal		33	(23)	17		8	(14)	4
Adjustments & deletions ³		28	1	(171)		292	1,299	213
Subtotal Oil & Gas		2,488	1,358	916		1,841	4,899	737
Refining & Distribution Segment								
Pampa Energía ²	100.0%	197	(331)	153		268	(58)	215
Refinor	28.5%	64	(249)	26		46	652	8
Non-controlling stake adjustment		(46)	178	(18)		(37)	(527)	(6)
Subtotal Refinor		18	(71)	7		9	125	1
Adjustments & deletions ³		(1)	-	(7)		(286)	(125)	(288)
Subtotal Refining & Distribution		214	(403)	153		(9)	(58)	(72)
Petrochemicals Segment								
Pampa Energía ²	100.0%	50	-	(104)		44	-	29
Adjustments & deletions ³		1	-	(0)		(1)	-	(0)
Subtotal Petrochemicals		51	-	(104)		43	-	29
Holding & Others Segment								
Pampa Energía (Stand-Alone) ^{1,2}	100.0%	(465)	21,039	(1,252)	100.0%	195	13,642	(210)
Former Petrobras Argentina - Corporate ²		-	-	-	67.2%	(288)	3,867	(662)
Transener	26.3%	739	(274)	510	26.3%	58	1,108	(270)
Non-controlling stake adjustment		(544)	202	(376)		(43)	(817)	199
Adjustments & deletions ³		-	-	-		-	(24)	-
Total Transmission		195	(72)	134		15	268	(71)
TGS	25.5%	1,064	199	518		196	2,131	21
Non-controlling stake adjustment		(793)	(148)	(386)		(163)	(1,766)	(17)
Total Gas Midstream		271	51	132		34	365	4
Other companies, adjustments & deletions ³		(2)	(2,724)	166		(347)	(6,774)	(513)
Subtotal Holding & Others		(1)	18,294	(820)		(391)	11,368	(1,453)
Deletions		(24)	116	(24)		22	(633)	21
Total Consolidated		5,090	22,287	1,284		1,464	18,170	(932)
Total Adjusted by Ownership		4,091	20,937	1,284		983	15,270	(932)

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4. Information about the Conference Call

There will be a conference call to discuss Pampa and Edenor's third quarter 2017 results on Monday November 13, 2017 at 10:00 a.m. New York Time / 12:00 p.m. Buenos Aires Time.

The hosts will be Leandro Montero, CFO of Edenor, and Lida Wang, Investor Relations Manager at Pampa. For those interested in participating, please dial 0-800-444-2930 in Argentina, +1 (844) 854-4411 in the United States or +1 (412) 317-5481 from any other country. Participants of the conference call should use the identification password Pampa Energía / Edenor and dial in five minutes before the scheduled time. Please download the [Q3 17 Conference Call Presentation](#).

There will also be a live audio webcast and presentation of the conference at www.pampaenergia.com/ir.

You may find additional information on the Company at:

- ✓ www.pampaenergia.com/ir
- ✓ www.cnv.gob.ar
- ✓ www.sec.gov