



## Results for the nine-month fiscal period ended September 30, 2007

Buenos Aires, November 12 <sup>th</sup> , 2007	For further information, contact:
<b>Pampa Holding S.A.</b> ("Pampa" or the "Company"); (BCBA: "PAMP"; Luxembourg Euro MTF market: "PAMPA"), <b>announces the results for the nine-month fiscal period ended on September 30, 2007.</b>	<b>Ricardo Torres - CEO</b> <b>Joaquín Gianantonio – Mercado de Capitales</b> ( <a href="mailto:pampa@pampaholding.com">pampa@pampaholding.com</a> )

**Pampa Holding S.A.**, the largest integrated electricity company in Argentina, that through its subsidiaries participates in the generation, transmission and distribution of electricity announces today a consolidated net gain of \$116.7 millions (Pesos 0.0609 per share or Pesos 1.5227 per GDS, calculated on the basis of the weighed average of outstanding shares in the period), corresponding to the nine months period ended on September 30<sup>th</sup> 2007.

### **1. RELEVANT EVENTS**

#### **1.1. Swap of shares with EDENOR's controlling shareholders**

On June 22, 2007 and after negotiations conducted between a special committee appointed by the Board of Directors of Pampa and representatives of the shareholders controlling 51% of Edenor, a memorandum of understanding was signed pursuant to which these shareholders stated their intent to transfer their indirect controlling shareholdings in Edenor in exchange for new shares to be issued by the Company.

Should this transaction be approved, Pampa would issue approximately 457 million shares in exchange for a contribution in kind consisting in 51% of Edenor. The swap of shares would proceed taking as a reference the average closing price of the Company's and Edenor's shares for the last 10 trading days up to and including June 22, 2007. These prices are \$ 2.701 and \$ 3.068 per share, respectively.

It is to be noted that the number of shares to be delivered to the contributing shareholders was subject to adjustment based on a recalculation to be performed on August 15, 2007. If, as a result of the recalculation, the number of Pampa shares to be delivered to Edenor's controlling shareholders:

- had risen (or dropped) by less than 5%, no adjustment would be made
- had risen (or dropped) by more than 5% but less than 12.5%, the number of shares to be delivered would be increased (or reduced) by 5%
- had risen (or dropped) by more than 12.5%, the parties would negotiate a mutually acceptable adjustment for a two-day term

On July 12, 2007 the Board of Directors approved the transaction, subject to the resolution to be adopted in due time by the Shareholders' Meeting.

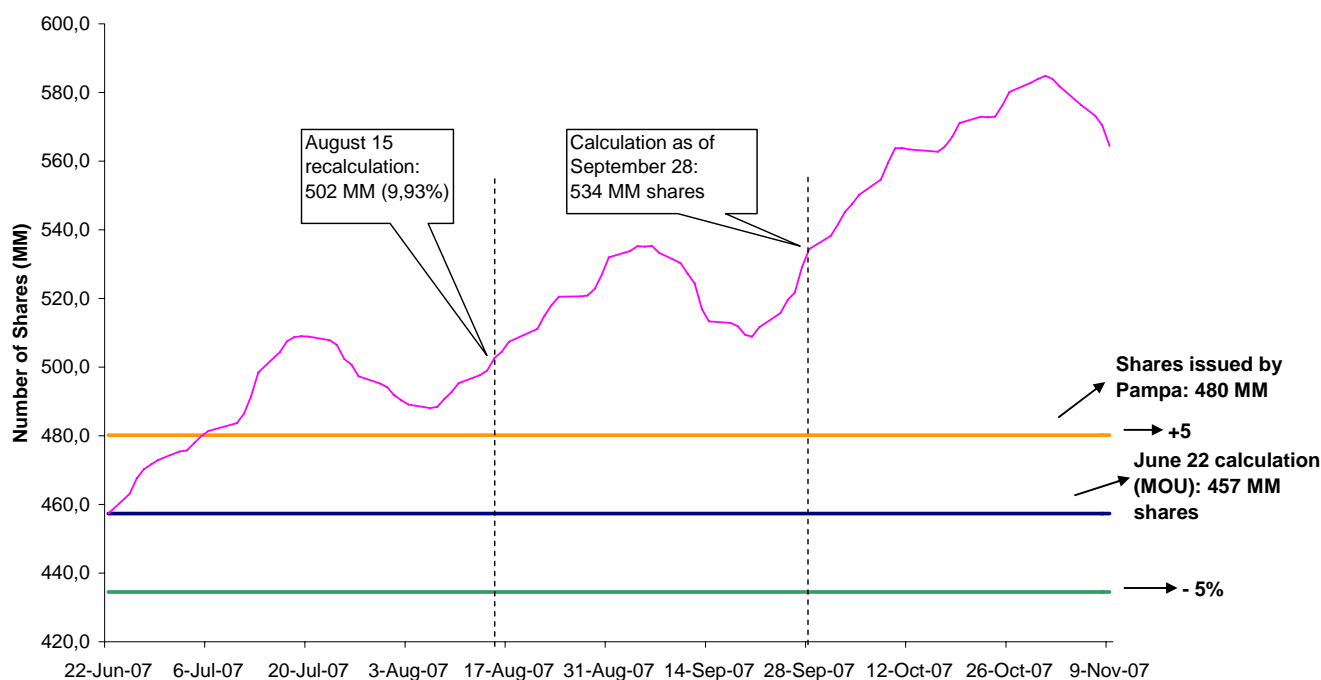
According to the recalculation made on August 15, 2007, Pampa would issue 480,194,242 shares in exchange for 51% of Edenor.

On August 30, 2007, the Ordinary and Extraordinary Shareholders' Meeting of the Company approved the issue of 480,194,242 common shares, entitled to one vote each, including an issue premium of Ps. 1.61, to be paid in in kind through the transfer to the Company of indirect shareholding interests representing 51% of the stock capital of Edenor under the Shareholding Interest Swap Transaction with Edenor's indirect controlling shareholders.

The transaction was approved by the affirmative vote of 6.6% of the voting capital, which represented 94.9% of the votes cast. The Company's controlling shareholders abstained from voting on the matter, as required under the conflict of interest rules.

Finally, on September 28, 2007 480,194,242 common shares of the Company were issued.

### SWAP Graph



Besides not having to pay a control premium for the acquisition of 51% of Edenor, Pampa also obtained a 10% discount.

### 1.2. Amendment to the Investment Opportunities Assignment Agreement signed with the Managers and to the Swap Agreements

On July 12, 2007 and subject to the approval of the capital increased associated to Edenor acquisition, the Board of Directors approved the following amendments:

- No new Warrants shall be issued subsequent to the capital increase associated to the potential transaction

- Geared towards the continuous strengthening of the leading position in the energy sector, the duty assumed by the Managers to prioritize Pampa in the event of allocating investment opportunities shall be further focused by restricting such opportunities to assets and companies related to the energy and electricity sectors in or outside Argentina

On August 30, 2007 the Company's Shareholders' Meeting approved the referred amendments to the agreement.

### **1.3. Acquisition of Central Piedra Buena S.A.**

On July 26, 2007 Pampa executed a stock purchase agreement with Albanesi S.A. and with certain subsidiaries controlled by MatlinPatterson by virtue of which the Company would be acquiring 100% of Central Piedra Buena S.A. for a price of US\$ 85 million.

On August 3, 2007, the transaction was closed. The companies acquired do not have financial liabilities.

Central Piedra Buena is a thermal power station located in Ingeniero White, Bahía Blanca, Province of Buenos Aires. It has 620 MW of total installed capacity generated by two steam turbines of 310 MW each that may be powered either by natural gas or by fuel oil. The premises span over 45 hectares and they are also equipped with two tanks that together offer 60,000 m<sup>3</sup> of storage capacity. In addition, CPB has the right to be the sole user of a deep-water port for the supply of fuel-oil. The power station is connected to (i) the Argentine National Interconnected System (NIS) through two 27 km-long lines at 500 KV and (ii) Transportadora de Gas del Sur S.A. (TGS) through an owned gas pipeline with a 22-km length.

### **1.4. Project for the construction of a power station in the Province of Chubut, Argentina**

On August 6, 2007, the relevant agreements were signed concerning the involvement of the Company in the Ingentis Project that provides for the construction of a 400 MW gas-fired combined cycle power station and a wind farm of approximately 100 MW.

The Ingentis Project shall be implemented by Ingentis S.A., a company to be organized in the Province of Chubut and formed as follows: 39% to be held by the Province of Chubut and 61% to be held by a vehicle corporation owned by Emgasud S.A and Pampa.

Additionally, on August 6, 2007, Ingentis S.A. executed an Agreement for the Assignment of Royalties in Kind with the Province of Chubut, pursuant to which it has been agreed that the Province of Chubut shall assign in favor of Ingentis S.A. the right to receive from producers the gas required for the Ingentis Project.

On October 11, 2007, Pampa and Emgasud S.A. resolved to amend the shareholders' agreement dated August 6, 2007, so as to provide that the initial capital of the vehicle corporation, named Inversora Ingentis S.A., through which the Company's investment in the Ingentis Project will be made, shall be of up to US\$ 40 million, 20% of which will be represented by common voting shares to be owned equally by the Company and Emgasud S.A., and 80% will be represented by non-voting preferred shares to be owned equally by the Company and Dilurey S.A., which is wholly controlled by the Company.

In addition, as agreed on August 6, 2007, Emgasud S.A. maintained its purchase option for acquiring 50% of the preferred outstanding shares of Inversora Ingentis S.A. owned by Dilurey S.A. exercisable until December 31, 2011.

Moreover, Inversora Ingentis S.A. has entered into an agreement with GE Package Power Inc and General Electric International Inc., Argentine Branch, for US\$ 70,248,658 for the purchase of two gas-fired turbine generators of 102.3 MW capacity each. A total investment of approximately US\$ 119 million is estimated for this stage of the project.

### **1.5. Pampa Energía S.A.: Loma La Lata Expansion**

On September 6, 2007, Pampa Energía S.A., a subsidiary of the Company, entered into two engineering, procurement and construction agreements with certain companies of the Isolux Corsan S.A. Spanish group for the combined cycle conversion of its Loma La Lata plant located in the Province of Neuquén. At present, Loma La Lata has three gas turbines of 123 MW each, with a total installed capacity of 369 MW. The project will increase capacity by 180 MW, resulting in a total capacity of 549 MW upon completion of the project.

The total amount of the contracts related to the Project is US\$ 191 million plus additional costs of approximately US\$ 14 million. The scheduled startup date is March 2010.

In addition, Pampa is at advanced negotiations with consulting firms engaged in the development, certification and marketing of carbon credits with the aim of registering the Project under the terms of Article 12 of the Kyoto Protocol, of which Argentina is signatory.

### **1.6. Central Térmica Güemes:**

#### **Exchange of Negotiable Notes**

On June 12, 2007, CTG publicly launched a voluntary exchange offer for all its outstanding 2% notes due 2013 for US\$ 53,600,000. Two exchange options were offered: exchange for a cash amount equivalent to 65% of the exchanged notes' face value, or exchange for a new bond at market rates and maturity in 2017 at a 65% exchange ratio.

As of July 20, 2007, the exchange offer's expiration date, CTG received and accepted tenders for 88.7% of the total debt subject to restructuring. The exchange was consummated on July 25, 2007, and based on the conditions offered and accepted by the tendering holders, CTG:

- issued and delivered 10.5% notes due on September 11, 2017 for a principal amount of US\$ 22,030,320;
- made a cash payment of US\$ 8,864,635 to the holders that selected this option;
- made a cash payment of US\$ 335,566 as interest accrued and unpaid to the exchange date, plus a cash payment of US\$ 72,770 to the creditors who filed their tenders before the early tender payment deadline.

#### **Stock Capital Increase**

On September 18, 2007, the General Extraordinary Shareholders' Meeting of CTG resolved to increase its stock capital by \$208,000,040 equivalent to US\$ 65,000,000, through the issue of 180,869,600 book-entry preferred shares of the company of \$1 par value each, without voting rights, and established an issue premium of \$0.15 per share, which resulted in an issue premium of \$27,130,440, to be used to fund CTG's capacity expansion project. The thermal power generation project will have 98.8 MW of installed capacity and will be located in CTG's premises, and its connection

with the Argentine National Interconnected System will be made directly at the Güemes 132 Kv Substation.

The holders of preferred shares will be entitled to collect dividends in proportion to their holdings in the company under identical terms as the holders of common shares.

Alter September 18, 2008, the preferred shares will be convertible into common shares at the request of its holder. The exchange ratio will be one common share for each preferred share.

As of the date of issue of these financial statements, the capital increase had been fully paid in.

As of September 30, 2007, CTG's shareholding structure and shareholders were as follows:

Shareholder	Kind of Shares	% Interest in	
		Capital	Votes
Pampa Energía <sup>1</sup>	Preferred Shares	74%	-
Powerco <sup>1</sup>	Common Class A Shares	15%	60%
National Government	Common Class B Shares	8%	30%
PPP	Common Class C Shares	3%	10%

<sup>1</sup> Pampa owns 100% of Pampa Energía S.A. and Powerco S.A.

<sup>1</sup> The National Government has an option to purchase 30% of the preferred shares at par value + Libor + 2.5%.

## **2. SUBSEQUENT EVENT**

### **2.1 Edenor: Issue and Repurchase of Negotiable Notes**

Within the framework of its Medium Term Notes Program with a maximum amount in circulation at any time of up to US\$ 600.000.000, on October 9th 2007 EDENOR issued notes for US\$ 220.000.000, with a ten year term, an issue price of 100% of the nominal amount, and yielding interest from the issuance date at a fixed annual rate of 10.5%. Interests are paid every six months, capital will be repaid at the maturity of the bond in its entirety.

EDENOR will use the majority of the net funds received from the sale of the Negotiable Notes in this offer to the re-purchase, payment or to redeem its outstanding Discount Notes maturing in 2014.

Since October 1<sup>st</sup> 2007 and until the date of the publication of these financial results EDENOR has partially repurchased, in several operations at market prices "discount notes" and at "par fixed rate notes", for an amount of US\$ 125.7 millions of nominal value.

### **2.2 Regulatory Updates**

#### **Edenor**

On October 4th 2007 the Resolution number 1037/2007 of the Secretariat of Energy was published in the Boletín Oficial. This resolution establishes that from the excess funds resulting from the difference between the collection of additional charges from the application of the "Uso Racional de la Energía Eléctrica" (PUREE) Program and the payment of bonuses to customers under the same program, Edenor can offset: the sums that it pays in concept of the Coeficiente de Actualización

Trimestral (CAT) mentioned in Article 1° of law N° 25.957 and the amounts corresponding to the Mecanismo de Monitoreo de Costos (MMC), until this is effectively incorporated into the tariff.

It also establishes that the MMC adjustment for the period from May 2006 to April 2007 to be applied from May 1st 2007 is 9,63 %.

Additionally, on October 25<sup>th</sup> 2007 the ENRE Resolution N° 710/2007 was issued approving the compensating procedure for the MMC mentioned in the Resolution 1037/2007 of the Secretariat Of Energy.

### Recognition of Liquid Fuels Costs

On October 29<sup>th</sup> 2007 the Secretariat of Energy announced that the variable costs to recognize to generators, must be increased, depending on the liquid fuel used, in the following values:

- Gasoil/Diesel Oil Generation: \$8,61/MW
- Fuel Oil Generation: \$5,00/MW

This increment in cost recognition would have implied a revenue increase at Central Piedra Buena of approximately \$7.2 millions (based on its accumulated generation as of September 30<sup>th</sup> 2007).

### 3. SUMMARY OF ELECTRICITY GENERATION

Pampa electricity generation assets include participation in Hidroeléctrica Nihules S.A., Hidroeléctrica Diamante S.A., Central Térmica Güemes S.A., Central Térmica Loma La Lata and Central Piedra Buena.

The following chart shows Pampa electricity generation assets:

Electricity Generation Assets <sup>1</sup>	Installed Capacity (MW)	Net Generation (GWh)			
		1Q07	2Q07	3Q07	Total
<b>HINISA</b>	<b>265</b>	337	207	236	<b>780</b>
<b>HIDISA</b>	<b>388</b>	261	126	120	<b>507</b>
<b>Güemes</b>	<b>261</b>	370	431	472	<b>1.273</b>
<b>Loma La Lata<sup>2</sup></b>	<b>369</b>	513	316	551	<b>1.380</b>
<b>Piedra Buena<sup>3</sup></b>	<b>620</b>	643	894	927	<b>2.464</b>
<b>TOTAL</b>	<b>1.904</b>	<b>2.124</b>	<b>1.973</b>	<b>2.307</b>	<b>6.404</b>
Market Share	7,9%	7,9%	7,6%	8,9%	8,1%

<sup>1</sup> Sources: Pampa Holding S.A. and C.A.M.M.E.S.A.

<sup>2</sup> The acquisition was consummated on May 17, 2007

<sup>3</sup> The transaction was closed on August 3, 2007

#### **4. RELEVANT FINANCIAL INDICATORS**

This fiscal year includes the results of our investments in Transener S.A., Hidroeléctrica Nihules S.A., Hidroeléctrica Diamante S.A. and Central Térmica Güemes S.A. for the nine-month period from January to September 2007, the results of Pampa Energía S.A. from May 17 to September 30, 2007, and the results of Central Piedra Buena S.A. from August 3 to September 30, 2007.

##### **4.1. Consolidated Balance Sheet (AR\$)**

	09/30/07		09/30/07
<b>ASSETS</b>		<b>LIABILITIES</b>	
<b>CURRENT ASSETS</b>		<b>CURRENT LIABILITIES</b>	
Cash and banks	133.653.481	Accounts payable	406.022.368
Investments	986.093.533	Financial debt	57.862.005
Trade receivables	504.846.579	Salaries and social security payable	70.800.696
Other receivables	113.677.896	Tax payable	133.925.745
Materials & supplies	22.702.671	Other liabilities	94.114.537
Inventories	3.132.270	Provisions	36.615.000
Other assets	43.010		
<b>Total current assets</b>	<b>1.764.149.440</b>	<b>Total current liabilities</b>	<b>799.340.351</b>
<b>NON-CURRENT ASSETS</b>		<b>NON-CURRENT LIABILITIES</b>	
Trade receivables	201.823.769	Accounts payable	80.273.454
Investments	518.530	Financial debt	1.698.645.023
Other receivables	205.041.667	Salaries and social security payable	30.037.577
Materials & supplies	22.652.901	Taxes payable	564.919.233
Inventories	8.326.361	Other payables	276.715.064
Fixed assets	4.798.393.435	Provisions	45.701.230
Intangible assets	371.886.634	<b>Total non-current liabilities</b>	<b>2.696.291.581</b>
Other assets	171.165.070	<b>Total liabilities</b>	<b>3.495.631.932</b>
<b>Sub-total non-current assets</b>	<b>5.779.808.367</b>	<b>Minority interest</b>	<b>1.488.039.861</b>
Goodwill	607.414.538		
<b>Total non-current assets</b>	<b>6.387.222.905</b>	<b>Shareholders equity</b>	<b>3.167.700.552</b>
		<b>Total liabilities, minority interest and shareholders equity</b>	<b>8.151.372.345</b>
<b>Total assets</b>	<b>8.151.372.345</b>		

## 4.2. Consolidated Income Statement (AR\$)

	1Q 2007	2Q 2007	3Q 2007	Cumulative
Sales revenue	170.347.079	170.808.460	375.366.150	716.521.689
Results from holdings of equity	(972.125)	17.843.354	7.006.053	23.877.282
Cost of sales	(107.576.651)	(132.290.124)	(317.177.511)	(557.044.286)
<b>Gross profit</b>	<b>61.798.303</b>	<b>56.361.690</b>	<b>65.194.692</b>	<b>183.354.685</b>
Selling expenses	(1.204.089)	(1.241.868)	(2.645.876)	(5.091.833)
Administrative expenses	(14.029.226)	(16.476.910)	(19.403.845)	(49.909.981)
Goodwill amortization	36.920	(19.524)	(2.003.220)	(1.985.824)
<b>Operating income</b>	<b>46.601.908</b>	<b>38.623.388</b>	<b>41.141.751</b>	<b>126.367.047</b>
Financial results generated by assets:				
Financial interest	14.741.958	18.867.210	15.612.270	49.221.438
Taxes and bank expenses	(1.388.080)	(1.053.435)	(2.412.741)	(4.854.256)
Foreign currency exchange difference	7.466.926	5.480.967	35.251.301	48.199.194
Resultado por conversión	-	-	3.689.288	3.689.288
Result from credits present value	(4.077.741)	(635.999)	3.689.288	(3.898.256)
Results from holdings of securities and funds	1.683.296	(5.616.822)	815.484	(7.727.339)
Others	122.369	491.489	480.437	1.094.295
<b>Sub-total</b>	<b>18.548.728</b>	<b>17.533.410</b>	<b>57.125.327</b>	<b>85.724.364</b>
Financial results generated by liabilities:				
Financial interests	(12.452.132)	(9.376.600)	(12.442.136)	(34.270.868)
Foreign currency exchange difference	(4.713.754)	981.610	(9.596.974)	(13.329.118)
Adjustment to present value of liabilities	(1.868.941)	(2.349.944)	(2.772.498)	(6.991.383)
Results from debt restructuring	-	(1.203.682)	512.192	(691.490)
Others	(31.613)	(333.760)	(282.078)	(647.451)
<b>Sub-total</b>	<b>(19.066.440)</b>	<b>(12.282.376)</b>	<b>(24.581.494)</b>	<b>(55.930.310)</b>
<b>Total financial results, net</b>	<b>(517.712)</b>	<b>5.251.034</b>	<b>32.543.833</b>	<b>29.794.054</b>
Other income and expenses, net	(2.771.812)	(1.911.341)	651.295	(4.031.858)
<b>Income before income taxes and minority interest</b>	<b>43.312.384</b>	<b>41.963.081</b>	<b>74.336.879</b>	<b>152.129.243</b>
Income tax expense	(3.318.138)	(16.333.061)	10.909.662	(8.741.537)
Minority interest	(8.829.327)	(4.478.606)	(13.416.437)	(26.724.370)
<b>Net income</b>	<b>31.164.919</b>	<b>21.151.414</b>	<b>71.830.104</b>	<b>116.663.336</b>
<b>Basic income per share</b>	<b>0,0390</b>	<b>0,0202</b>	<b>0,0609</b>	<b>0,1216</b>
<b>Diluted income per share</b>	<b>0,0366</b>	<b>0,0189</b>	<b>0,0564</b>	<b>0,1122</b>

## 4.3. Segment Information

Pampa focuses primarily on the electricity sector, participating in the transmission and generation sectors through the legal entities in which the Company has a stake. Through its controlled companies, and based on its nature, clients and risks involved, the following business segments have been identified:

- Electricity Transmission, through the indirect holding in Transener S.A. and its subsidiaries.
- Electricity Generation, through the holdings in Pampa Energía and the indirect holdings in Hidroeléctrica Nihules, Hidroeléctrica Diamante, Central Térmica Güemes, Central Piedra Buena, Dilurey and investments in shares of other companies related to the electricity generation sector.
- Holding, comprised of our own businesses, such as consulting services and financial investments.
- Others, comprised of real estate investments and investments in other companies not related to the electricity sector.



<b>Consolidated Results</b> (as of September 30 <sup>th</sup> , 2007)	<b>Transmission</b>	<b>Generation</b>	<b>Distribution</b>	<b>Holding</b>	<b>Others</b>	<b>Deletions</b>	<b>Consolidated</b>
Transmission sales	186.958.330	-	-	-	-	-	186.958.330
Generation sales	-	527.050.161	-	-	-	-	527.050.161
Results from holdings of equity	-	20.421.773	-	-	3.455.509	-	23.877.282
Other sales	-	-	-	4.315.406	1.563.641	(3.365.849)	2.513.198
<b>Total sales</b>	<b>186.958.330</b>	<b>547.471.934</b>	<b>-</b>	<b>4.315.406</b>	<b>5.019.150</b>	<b>(3.365.849)</b>	<b>740.398.971</b>
Cost of sales	(100.563.012)	(390.400.235)	-	-	(1.003.529)	792.356	(491.174.420)
<b>Gross Income</b>	<b>86.395.318</b>	<b>157.071.699</b>	<b>-</b>	<b>4.315.406</b>	<b>4.015.621</b>	<b>(2.573.493)</b>	<b>249.224.551</b>
Selling and Administrative expenses	(16.083.937)	(18.016.502)	-	(10.952.112)	(1.036.078)	2.573.493	(43.515.136)
<b>Sub-total</b>	<b>70.311.381</b>	<b>139.055.197</b>	<b>-</b>	<b>(6.636.706)</b>	<b>2.979.543</b>	<b>0</b>	<b>205.709.415</b>
Reserve for director's options	-	-	-	(8.825.003)	-	-	(8.825.003)
Fixed assets depreciation	(22.453.880)	(15.030.718)	-	(26.425)	-	-	(37.511.023)
Intangible assets amortization	149.280	(14.120.643)	-	-	-	-	(13.971.363)
Other assets amortization	(17.049.155)	-	-	-	-	-	(17.049.155)
Goodwill amortization	638.798	(2.624.622)	-	-	-	-	(1.985.824)
<b>Operating results</b>	<b>31.596.424</b>	<b>107.279.214</b>	<b>-</b>	<b>(15.488.134)</b>	<b>2.979.543</b>	<b>0</b>	<b>126.367.047</b>
Financial and holding results, net:							
Generated by assets	6.230.726	17.893.710	-	61.599.928	-	-	85.724.364
Generated by liabilities	(39.600.729)	(16.037.899)	-	0	(291.682)	-	(55.930.310)
Other income and expenses, net	799.817	(2.801.958)	-	(2.158.912)	129.195	-	(4.031.858)
<b>(Loss) Gain before income tax and minority interest</b>	<b>(973.762)</b>	<b>106.333.067</b>	<b>-</b>	<b>43.952.882</b>	<b>2.817.056</b>	<b>-</b>	<b>152.129.243</b>
Income tax	(2.348.517)	(11.483.119)	-	5.090.099	-	-	(8.741.537)
Minority interest	3.212.154	(29.936.524)	-	-	-	-	(26.724.370)
<b>Net income (Loss) for the year</b>	<b>(110.125)</b>	<b>64.913.424</b>	<b>-</b>	<b>49.042.981</b>	<b>2.817.056</b>	<b>-</b>	<b>116.663.336</b>

<b>Consolidated Results</b> (as of September 30 <sup>th</sup> , 2007)	<b>Transmission</b>	<b>Generation</b>	<b>Distribution</b>	<b>Holding</b>	<b>Others</b>	<b>Deletions</b>	<b>Consolidated</b>
<b>Total assets</b>	1.023.050.498	2.060.619.844	4.715.919.496	585.307.257	48.562.014	-282.086.764	8.151.372.345
<b>Total liabilities</b>	832.940.094	863.035.557	3.460.155.420	102.315.970	7.311.516	-282.086.764	4.983.671.793

You may find additional information on the Company at:

[www.cnv.org.ar](http://www.cnv.org.ar)  
[www.pampaholding.com](http://www.pampaholding.com)